

An overview of how a Geothermal Scientist interacts to link field data to help protect geothermal resources

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**GEOHERMAL
INSTITUTE**



**THE UNIVERSITY
OF AUCKLAND**

NEW ZEALAND

Te Whare Wānanga o Tāmaki Makaurau

Link field data to protect these features



The purpose of the Resource Management Act (RMA) is summed up as:

The protection of outstanding geothermal features from inappropriate use and development is a matter of national importance (refer section 6(b) of the Act).

Complex consenting processes for geothermal development

Prior to consent for development many demands must be met

The following list is from an Environmental Court Hearing prior to consent for a geothermal development in New Zealand ~ 2010 (by Chris Bromley)

15 items of evidence presented by one geothermal specialist

Note:

For the same case there were other specialists who presented lists of evidence.

For example, Prof Mike O'Sullivan, UoA, Dept of Engineering Science, presented 10 different reservoir models based on different scenarios of extraction and reinjection to show the time required to achieve a pre-exploitation natural field state

The court uses the evidence presented to show cause and effect of development.

1. Geophysical techniques for identifying geothermal system characteristics
2. Description of changes in surface geothermal activity
3. Description of shallow groundwater aquifers
4. Characteristics of shallow hydrothermal regime
5. Effects of development on thermal features

6. Changes in shallow aquifers post development
7. Strategies for management of the productive potential of the resource
8. Strategies for management of thermal features
9. Infield and outfield injection strategy
10. Proposed outfield injection areas

11. Effects of targeted injection on subsidence

12. Subsidence mechanisms

13. Hydrothermal eruptions

14. Mitigation of hydrothermal eruptions through
injection

15. Peer review management mechanisms

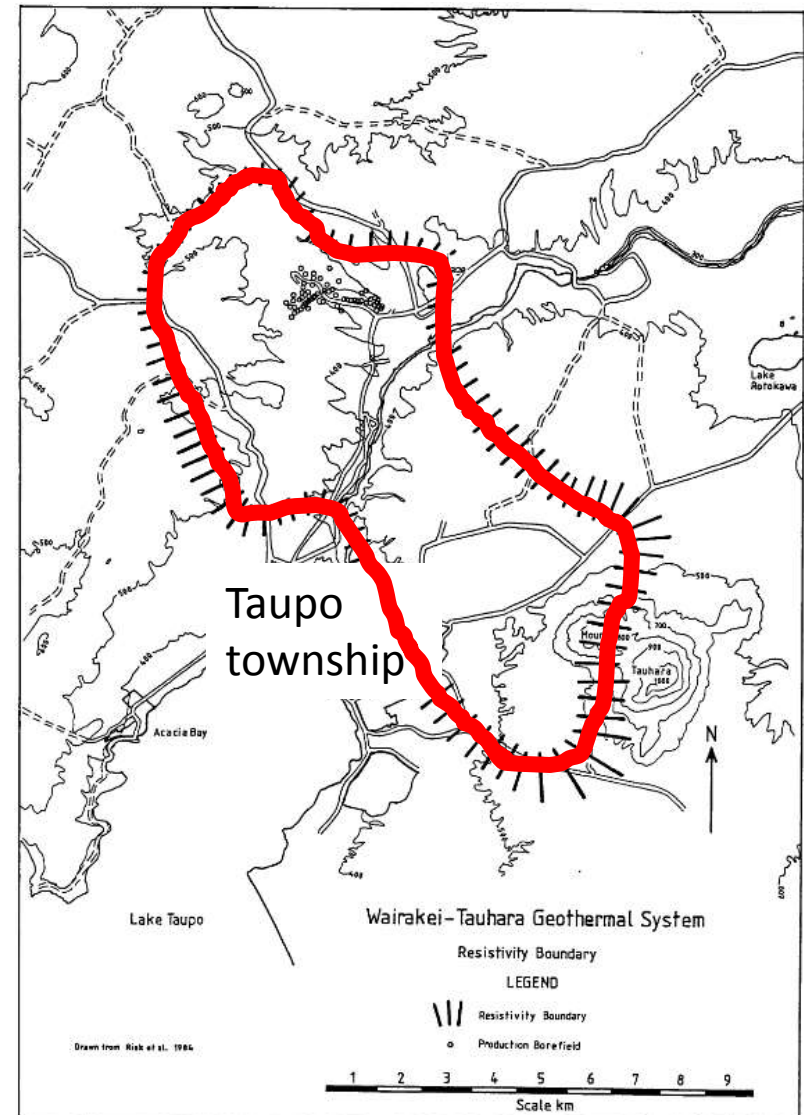
This is only 1 geothermal specialist's input

1. Geophysical techniques for identifying geothermal system characteristics

Resistivity Boundaries indicate the approximate extent of the geothermal system

Maps land within your study area

Geophysics defines location of heat source



2. Description of changes in surface geothermal activity

Repeat site visits and document observations

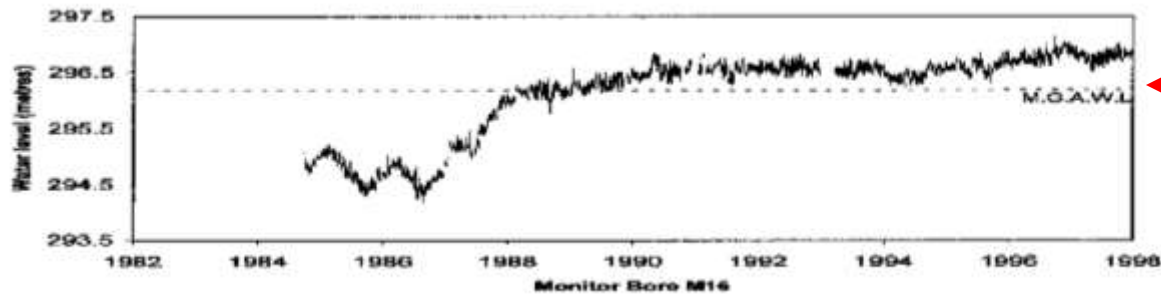


Mud Geyser 2009

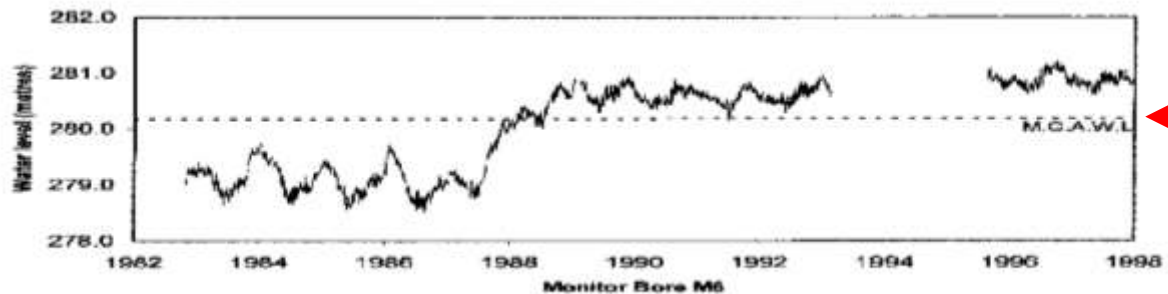
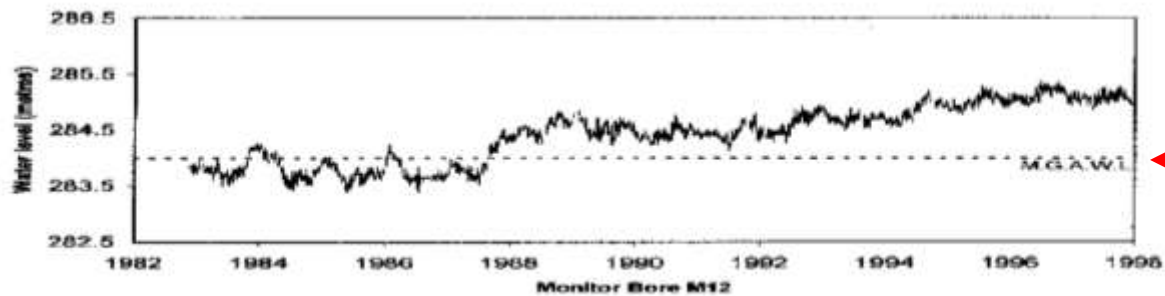


Mud Geyser 2010

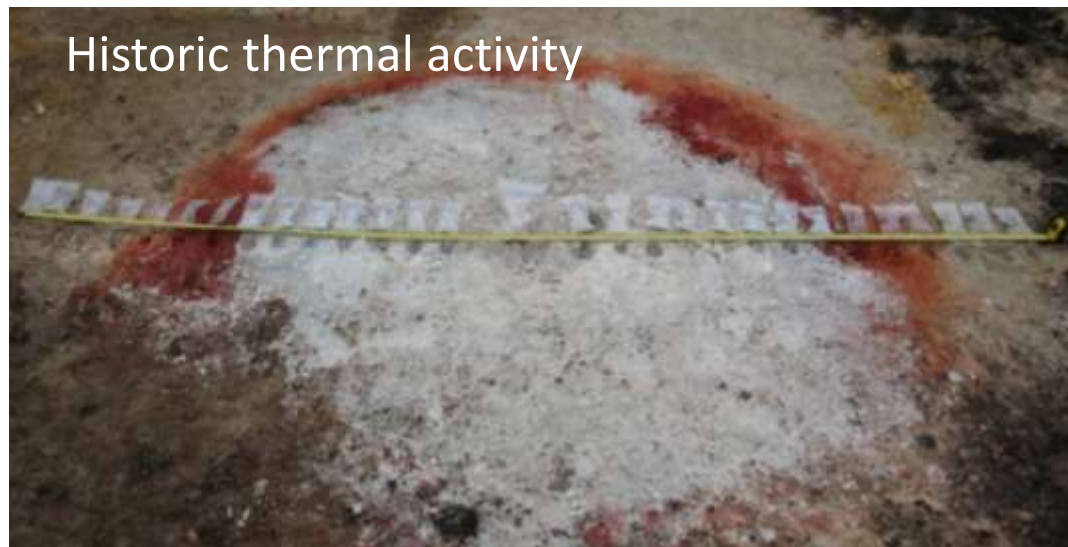
3. Description/Monitoring of shallow groundwater aquifers (include water chemistry) Use monitoring wells.

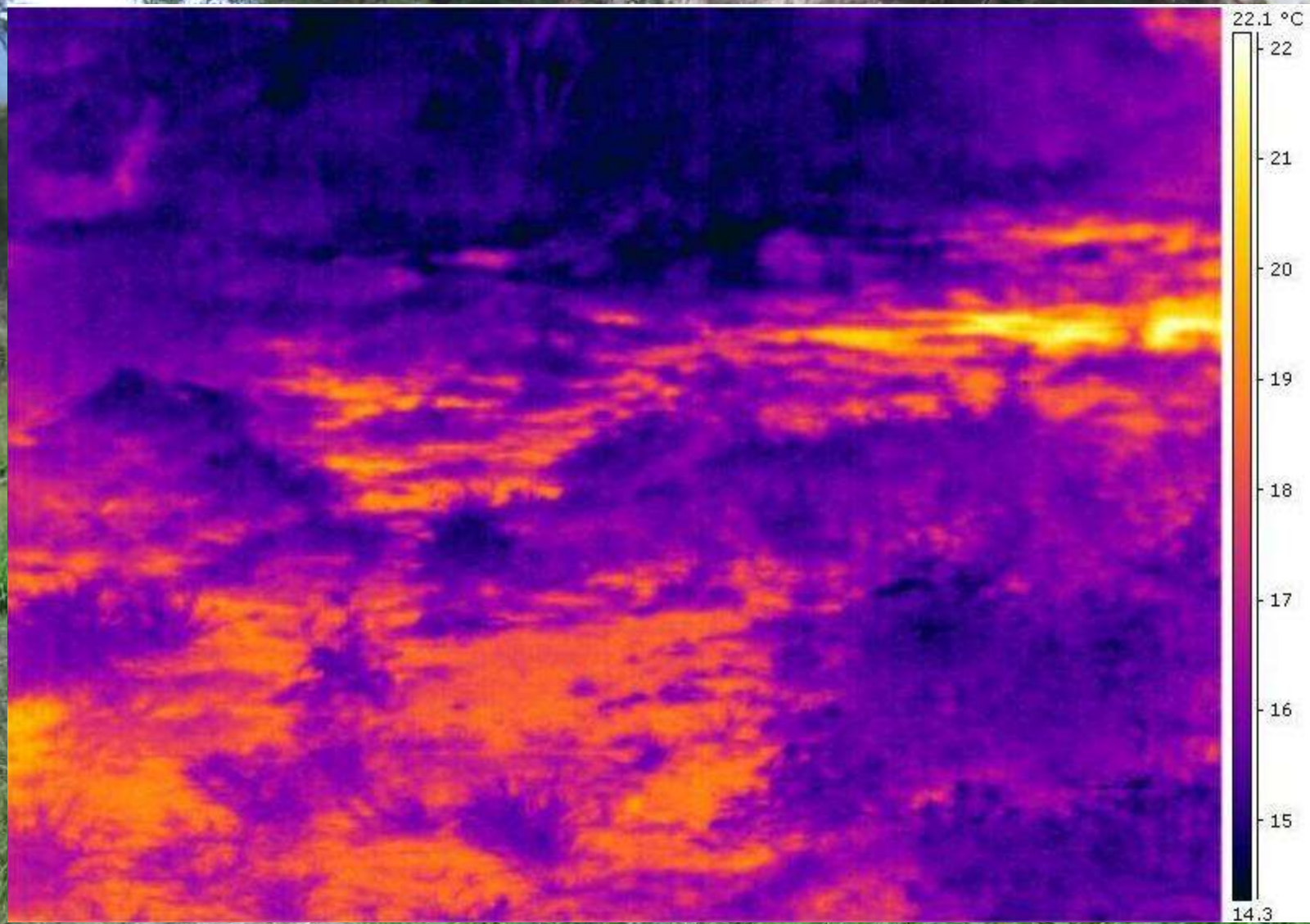


Minimum acceptable water level in well



4. Characteristics of shallow hydrothermal regime



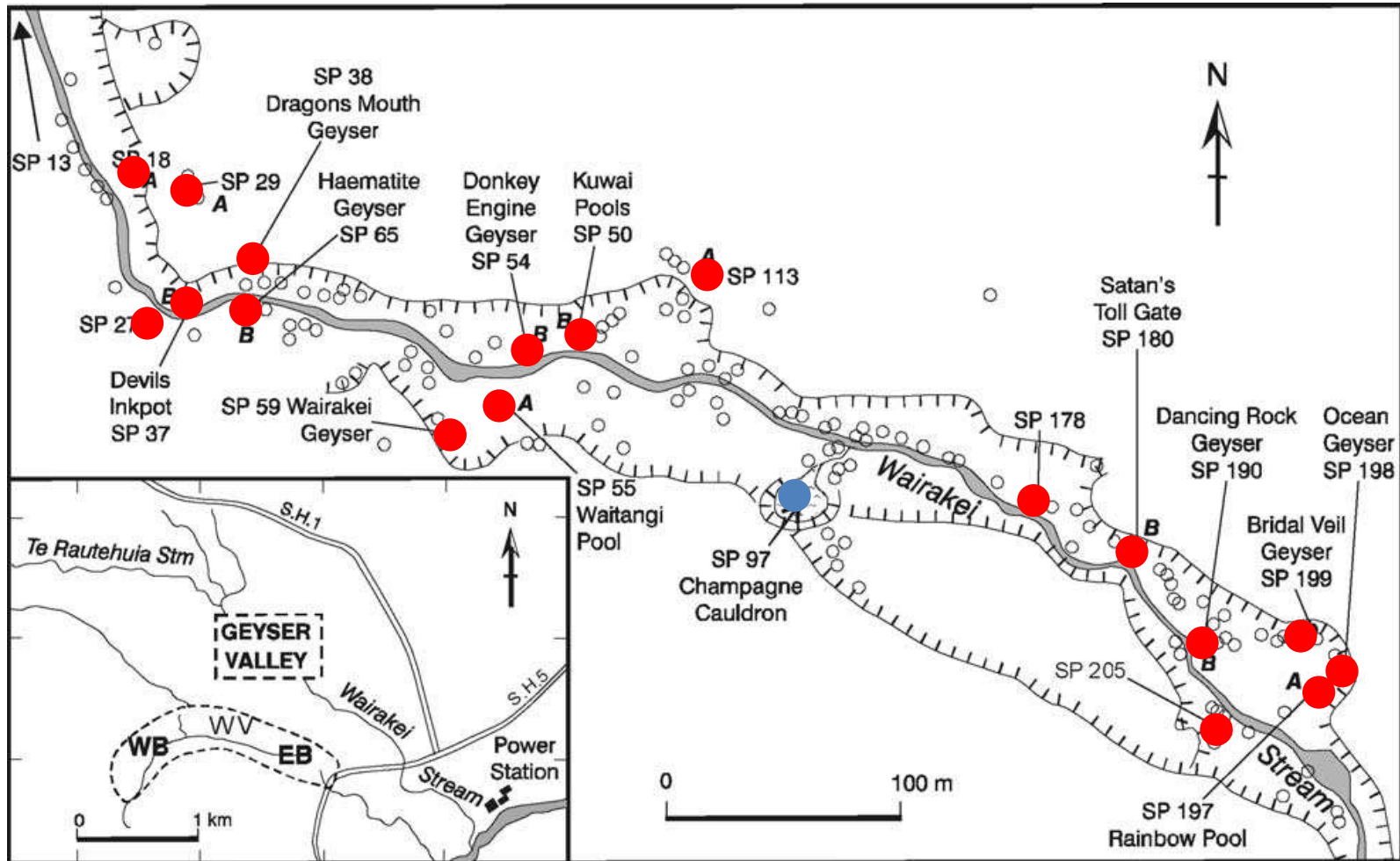


5. Effects of development on thermal features

Pre-development geyser



Post development = only 1 remaining feature



6. Changes in shallow aquifers post development



7. Strategies for management of the productive potential of the resource

8. Strategies for management of thermal features

Team of specialised staff working together

9. Infield and outfield injection strategy

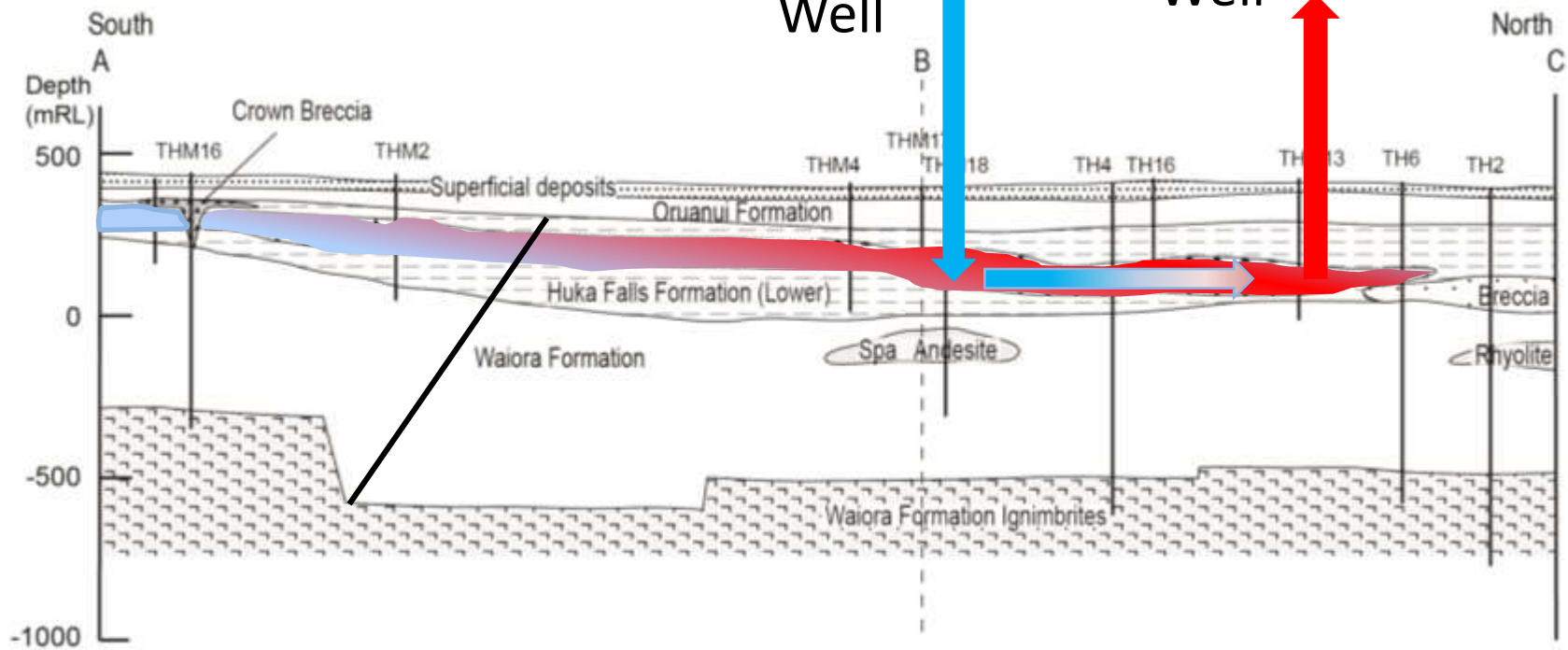
10. Proposed outfield injection areas

Example of thermal break through

Both above ground and below ground scientists and engineers working together to find best location and depth for injection

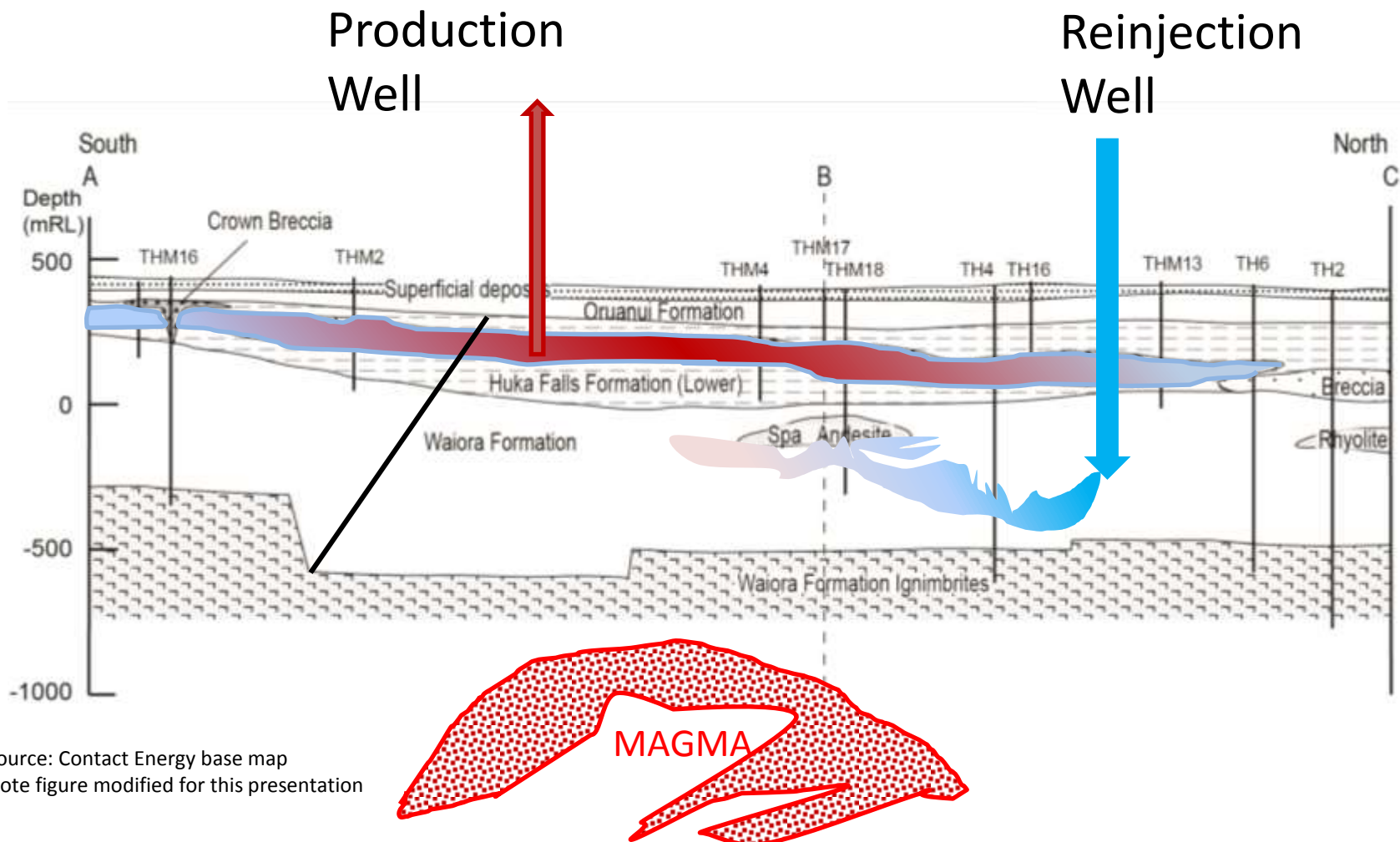
Reinjection Well

Production Well



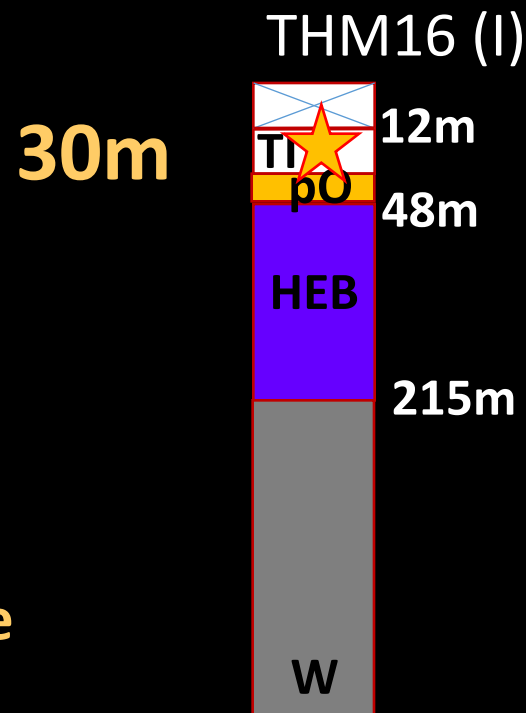
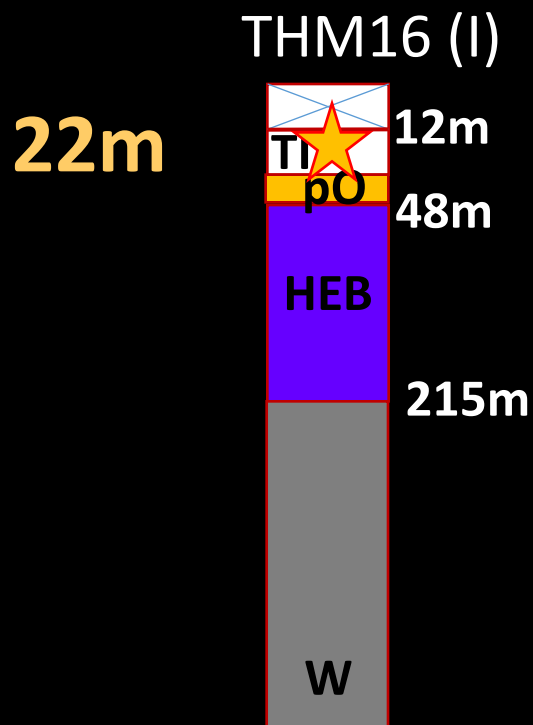
Source: Contact Energy base map
Note figure modified for this presentation

11. Effects of targeted injection on subsidence



Source: Contact Energy base map
Note figure modified for this presentation

12. Subsidence mechanisms



Taupo Ignimbrite



Pumice-rich





22 m

CV = 294 MPa

Unaltered

Taupo Ignimbrite Pumice horizon

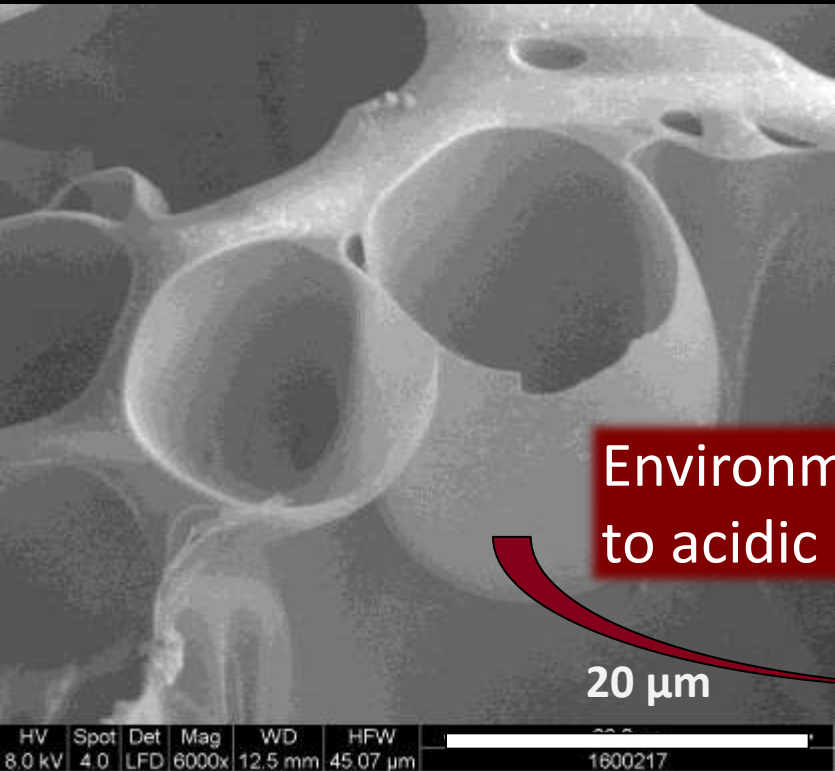
30 m

CV = 108 MPa

Dissolution

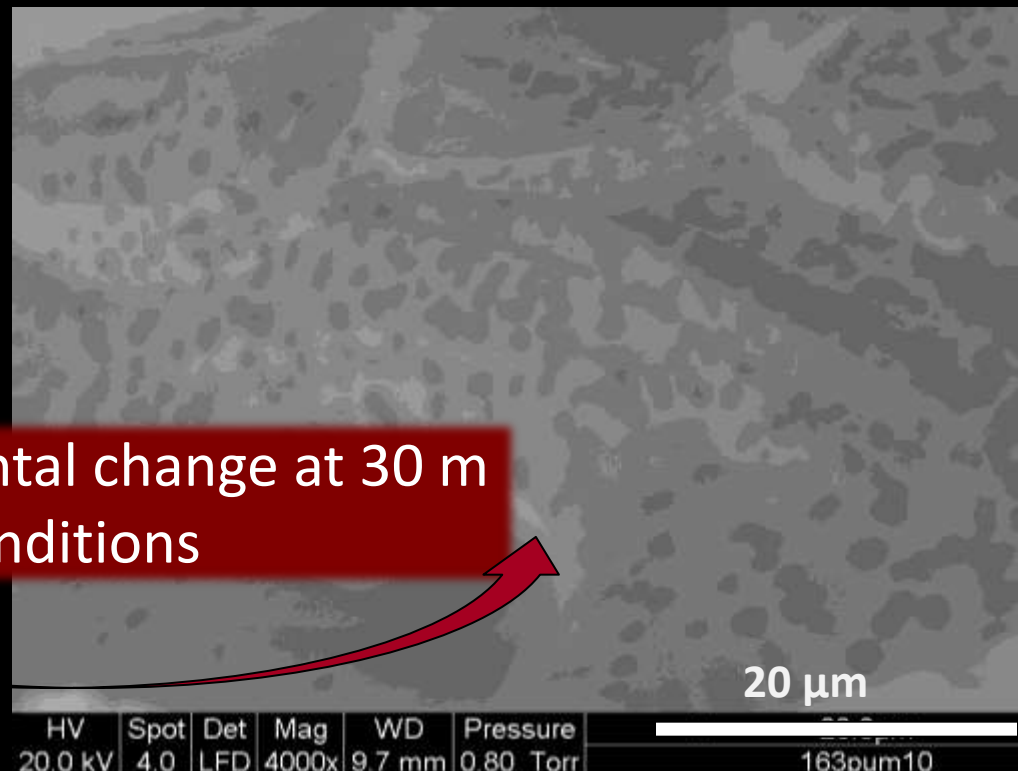


?? Process ??



20 μm

HV	Spot	Det	Mag	WD	HPW
8.0 kV	4.0	LFD	6000x	12.5 mm	45.07 μm



20 μm

HV	Spot	Det	Mag	WD	Pressure
20.0 kV	4.0	LFD	4000x	9.7 mm	0.80 Torr

Environmental change at 30 m
to acidic conditions

Steam condensate alteration over **9800 years old** at Wairakei



Photo: Becca

13. Hydrothermal eruptions

14. Mitigation of hydrothermal eruptions through injection

Ngatamariki 2005



15. Peer review management mechanisms

Peer-Review Panels established once a development is underway

Consist of a range of independent technical expertise

Panels meet regularly (annually or more often if required)...

...to review resource data compiled in an
annual monitoring report

Regional councils require

3 monthly monitoring reports on thermal surface activity

Annual reports

Build up data base of landowner details.

In NZ, as council enforce RMA they have the automatic right to access features anytime.

What to monitor and how?

Geothermal activity and features such as

geysers

fumaroles

mud pools

hot springs

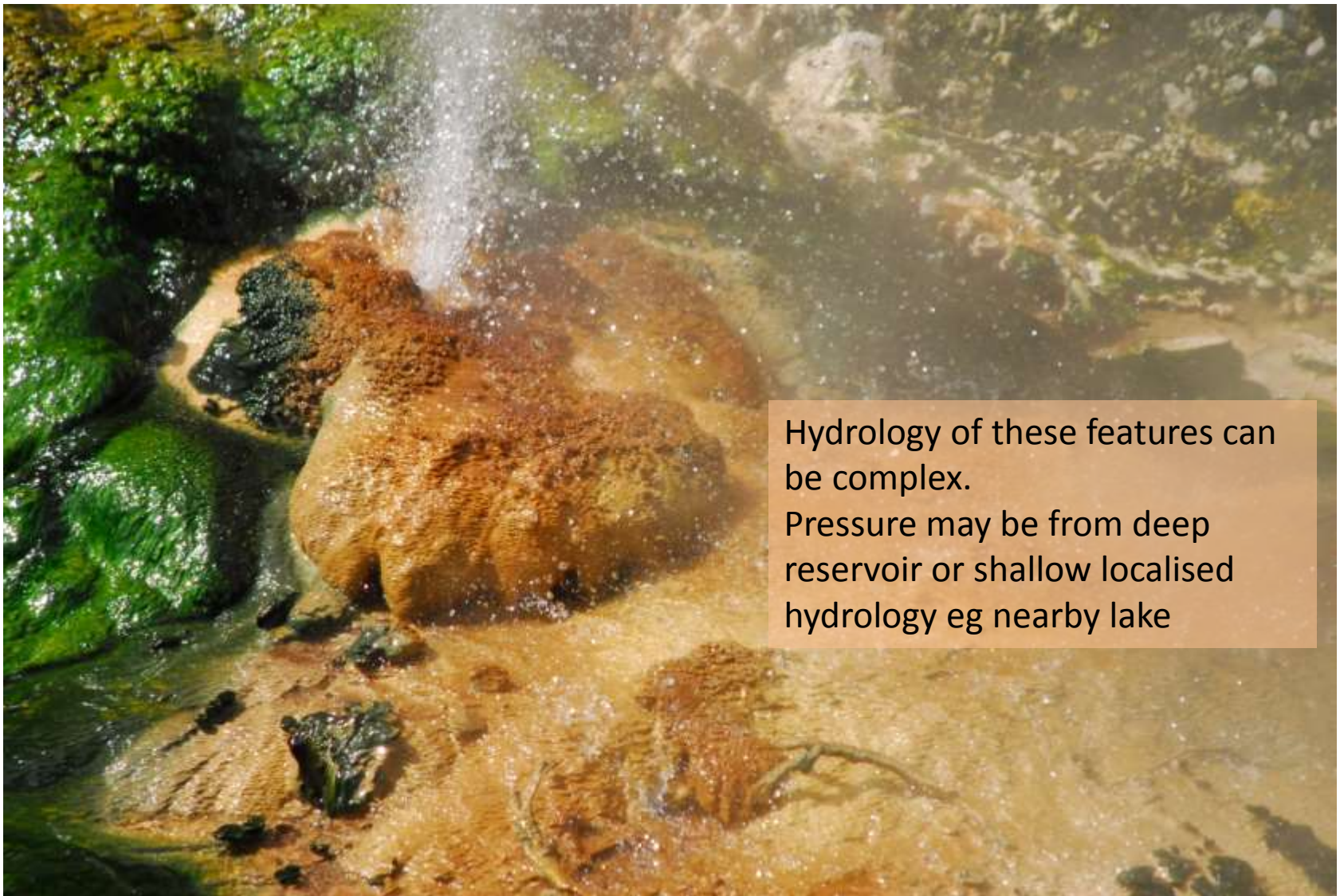
can only exist if the field pressure is maintained at a level that enables a healthy natural outflow.

It is necessary to be able to recognise the different geothermal features as some features are more susceptible to subtle changes than others

For example



A **hot spring** is a [spring](#) that is produced by the emergence of [geothermally heated groundwater](#) from the Earth's [crust](#).



Hydrology of these features can be complex. Pressure may be from deep reservoir or shallow localised hydrology eg nearby lake

Spouter: ... a pressurised hydraulic head of thermal fluid, continuously discharging through a restricted outlet. This creates a distinct “nozzling’ effect

Eruptive hot spring



Spouter



They may react differently to subtle changes in hydrology

What to measure?

- Date of visit
- GPS location
- Pool temperature
- Pool depth and size
- Max height of ebullition
- Discharge rate
- Elevation
- Barometric pressure
- Ambient temperature
- Fluid chemistry

Heat flow measurements





Steam velocity measurements



Weather data necessary for heat loss calculations



Flow rate measurements





Water sampler

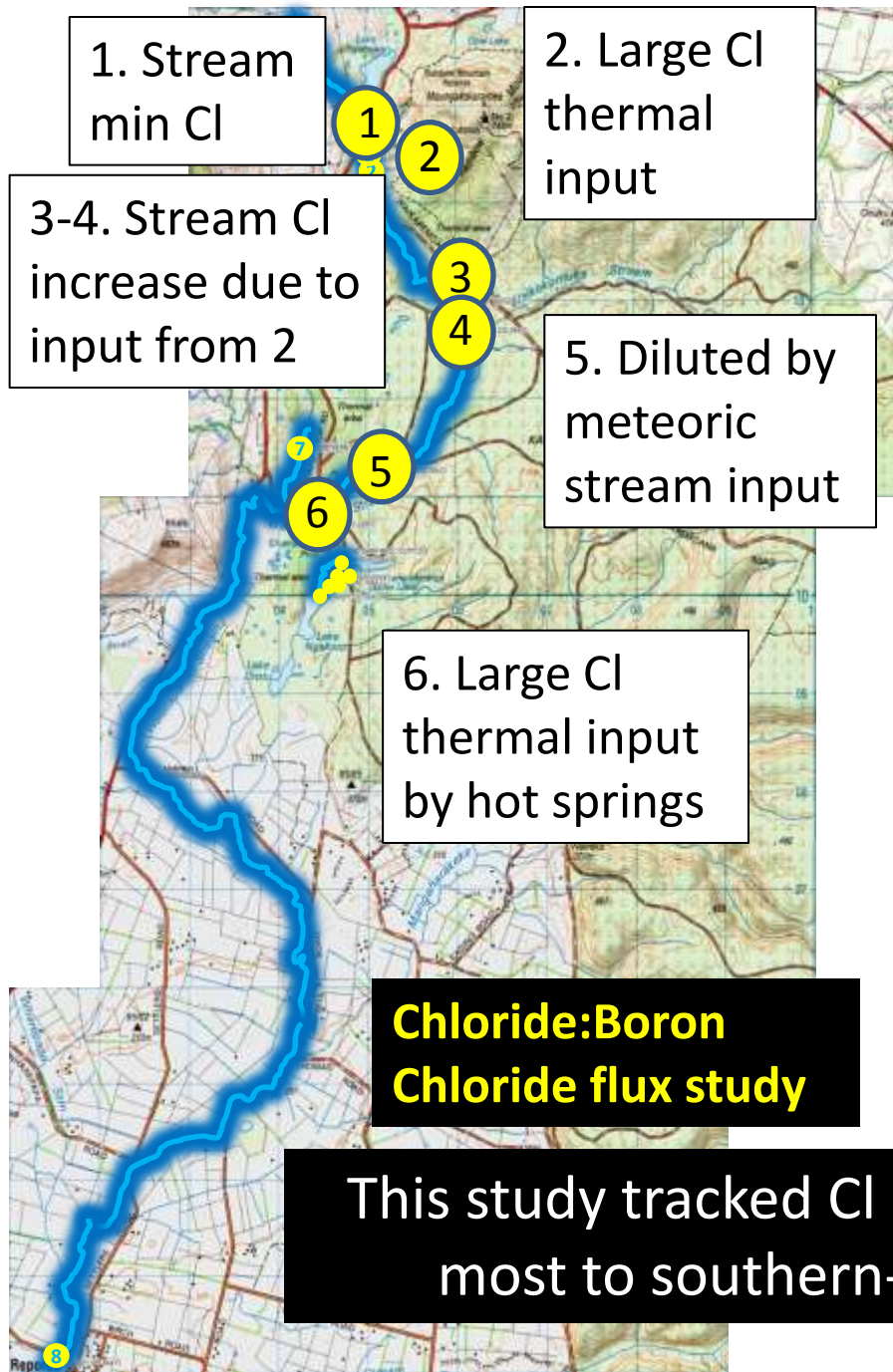


CO₂ collection from water bodies



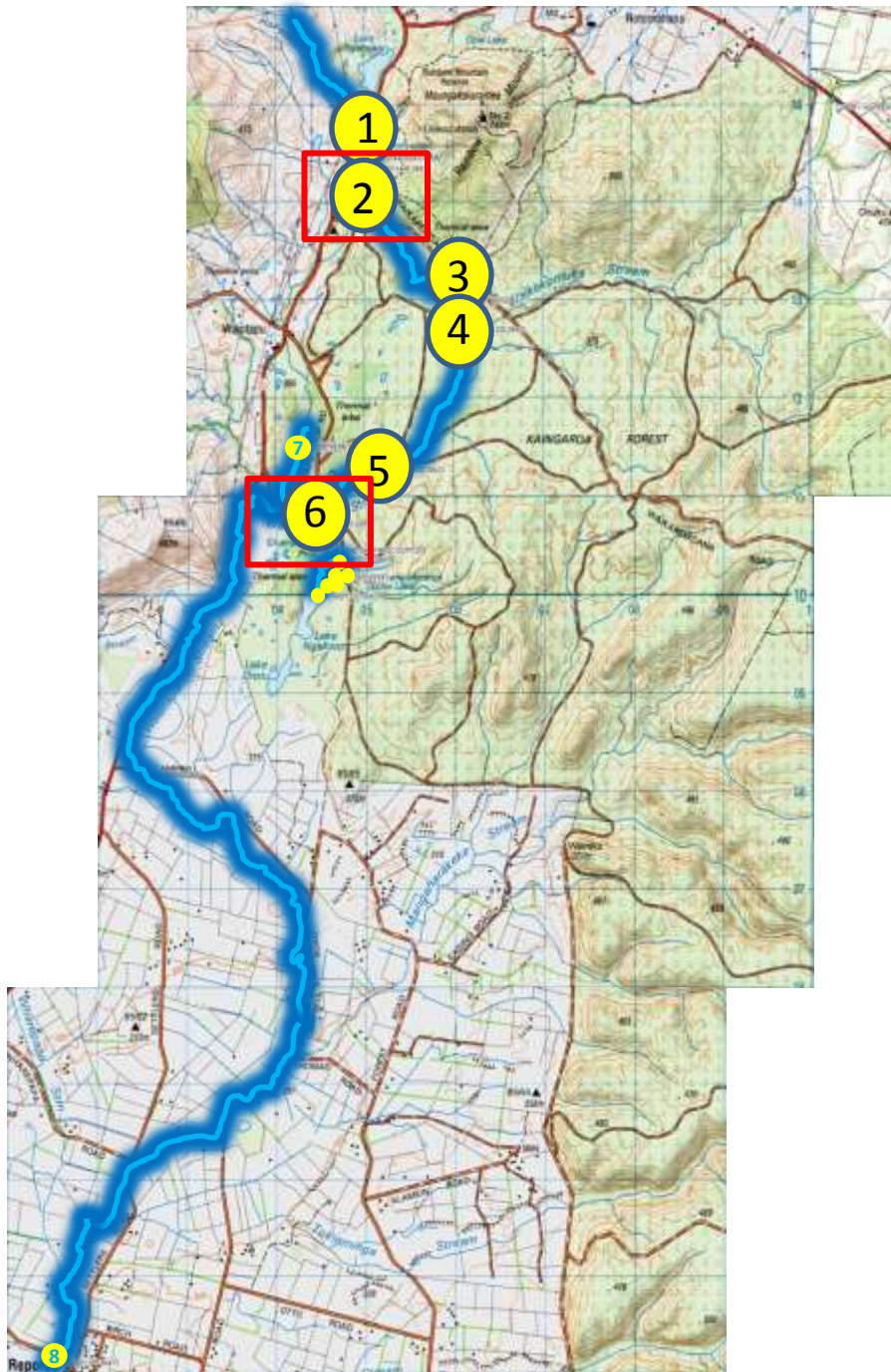
CO₂ collection from soil





Site	Boron	Chloride	Cl:B
1	0.3	5	17
2	1.7	193	114
Site	Boron	Chloride	Cl:B
3	0.1	88	22
4	0.1	90	26
Site	Boron	Chloride	Cl:B
5	3.9	43	31
6	1.7	127	101

This study tracked Cl and B changes from northernmost to southernmost extent of the system

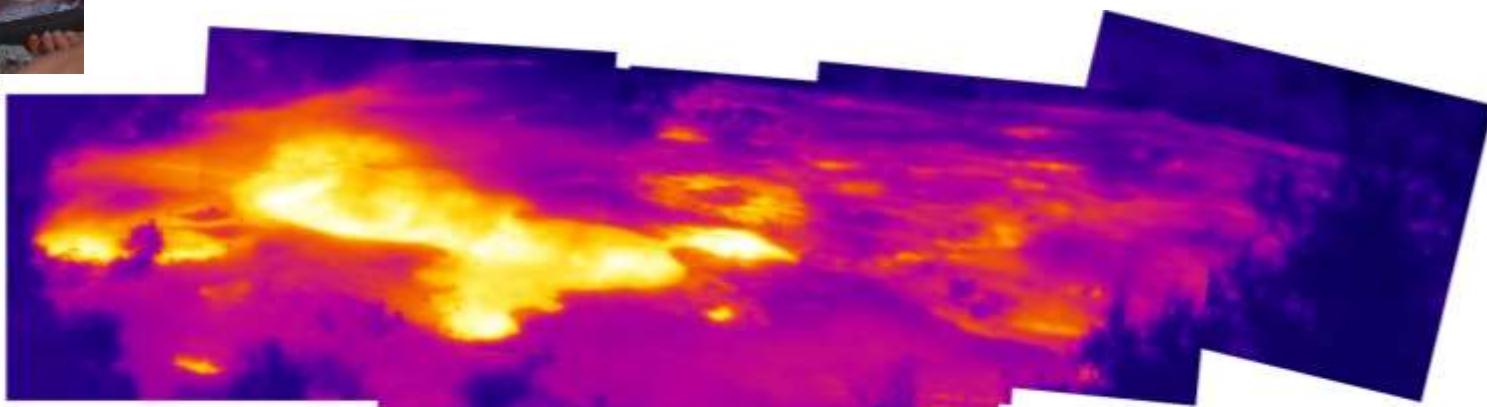
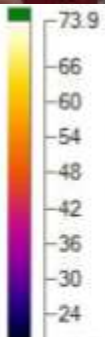


Cl:B ratios

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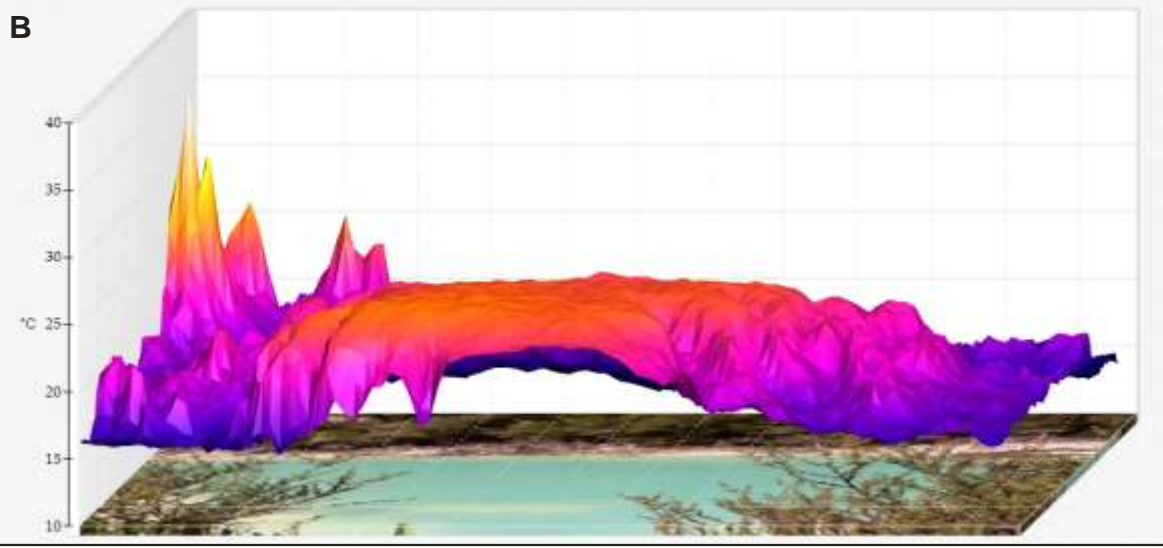
Use the correct method for the job





Ground truth some sites with hand held temperature probe



A**B**



Restricted to surface temperature only

Radiation effects due to solar radiation can heat up the water surface

Beaware hand held IR temperature probe is not the most accurate but better than no temperatures



Could be elevated by several °C

Basic Field Observation

Feature type

Feature temperature (°C)

Feature steaming Yes/No

Any microbial mats Yes/No

Colour of microbial mats

Location of microbial mats

Feature pH

Feature colour Clear Opaque (what colour)

Boiling Yes/No

Gas discharge rare moderate abundant

Gas odour minor moderate abundant

Height of bubbling

Feature has discharge channel Yes /No

Flow rate in discharge channel (m/s)

(count the seconds it takes for a leaf to flow 1 m)

Surrounded by hot spring rocks Sinter or Travertine

Any clay alteration surrounding feature Yes/No

Distinguishing features

Sketch in field note book

Pool shape and dimensions

Zones up upwelling gas

Zones of vigorous bubbling

Location of discharge channel

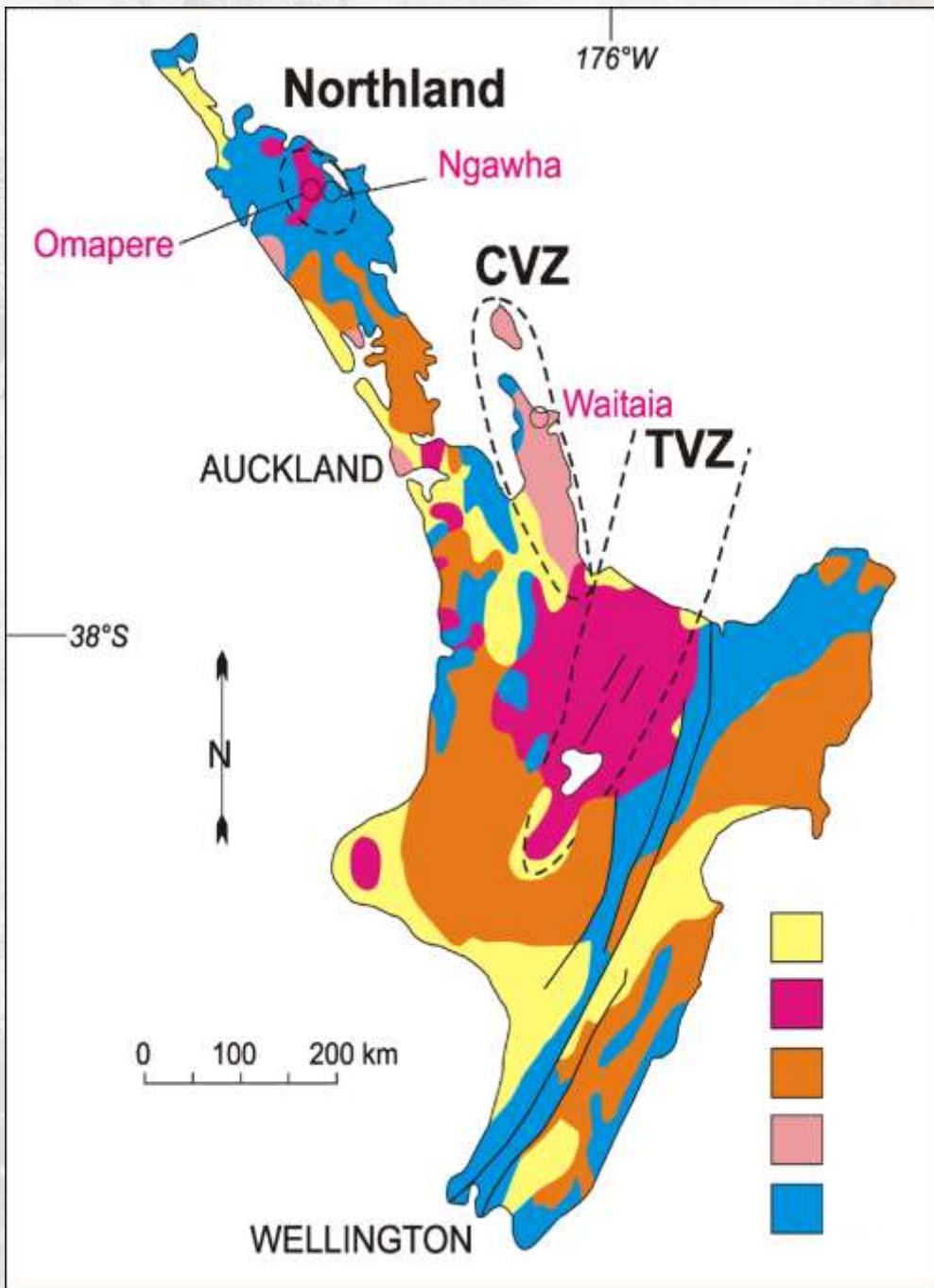
Location of microbial mats

Location and type of hot spring rocks

Alignment of bubbles e.g., North-South etc



Epithermal Gold and silver deposits



**Geothermal activity
moved from CVZ to TVZ**

Gold deposits left
behind in CVZ from
ancient hot fluids
moving through
rocks

Youngest rocks



Oldest rocks

Golden Cross gold mine, CVZ, NZ







**Black areas consist of
electrum.**

Electrum is:

60% gold + 40% silver





**Active gold deposition at Champagne Pool,
Waiotapu, NZ**

Summary

- Good geothermal practice involves a team of specialised scientists and engineers
- Multi-discipline approach provides good understanding of geothermal system
- Exploration, Exploitation and Development takes many years and on-going
- Continually modifying your conceptual model as new data comes to hand
- Team Approach