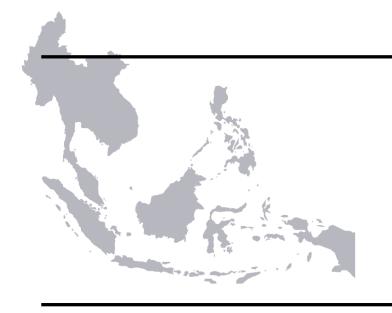


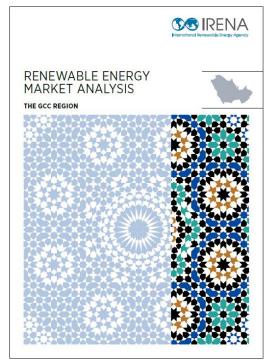
# Renewable Energy Project Development and Finance in South East Asia

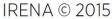


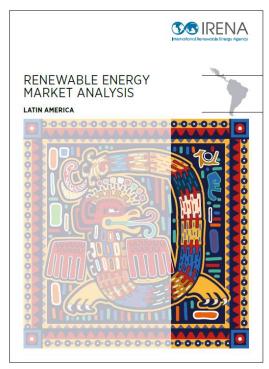
Arjun Guha
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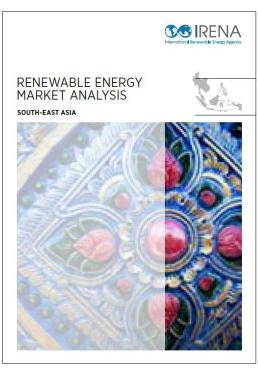
## IRENA Renewable Energy Market Analysis Series







**IRENA © 2016** 



**IRENA © 2018** 

Macroeconomic overview Energy sector landscape Renewable energy landscape

Policy framework

Investment framework

In-focus discussion

All IRENA publications can be downloaded from <a href="https://www.irena.org/publications">www.irena.org/publications</a>



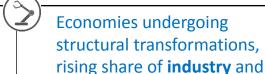
# Rising energy demand to sustain development in Southeast Asia





**GDP** reached **USD 2.5 trillion** in **2016** – triple what it was in 2005

 Estimated to reach USD 3.5 trillion in 2020 and USD 5.4 trillion in 2030



services in GDP

• Important differences within the region between countries



Poverty rate has fallen from 47% in 1990 to 14% in 2015

- Population expected to increase by 25% by 2050
- Urbanisation rate likely to increase from 48% to 64% in 2050

#### **Drivers for Renewable Energy**

**Energy security** - with rising domestic energy demand and decreasing domestic resources, the self-sufficiency is expected to decline over the next decades.

**Socio Economic** - Scaling-up renewables would have a positive impact on the region's GDP (up to +0.03% by 2030)

Could increase direct and indirect employment in the sector to 2.2 million by 2030

Cost competitiveness - Electricity from hydro, geothermal and bioenergy in range of fossil-fuel costs. Solar PV and wind seeing rapid reductions.

Energy Access – 65-70 Million people in South East Asia without access to electricity. Significant potential to being reliable energy services to unserved populations.



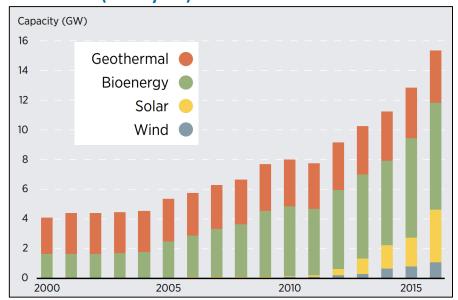
# **Growing renewable energy deployment**



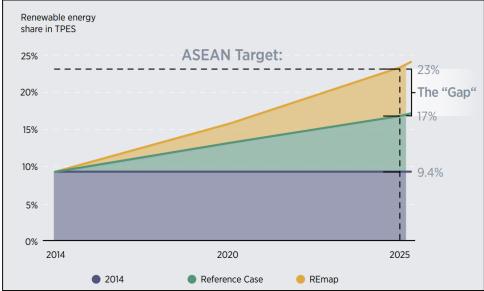
Non hydro RE capacity in South East Asia has grown from around 4 GW in 2000 to over 15 GW in 2016 ~ 18-19% growth rate

Based on current plans and policies the share of renewables in TPES will increase to 17% in 2025 – open opportunity of 6%.

Renewable energy capacity by source in Southeast Asia, 2000–2016 (non hydro)



Renewable energy share in ASEAN primary energy mix in 2025 and 2030



Source: IRENA, 2018 Source: IRENA and ACE, 2018



# Drivers for renewable energy deployment - costs



Electricity from hydro, geothermal and bioenergy in range of fossil-fuel costs. Solar PV and wind seeing rapid reductions.

#### **Cost competitiveness**

Investment costs of selected renewable energy technologies, 2016



Source: IRENA, 2018

- Solar PV most significant cost reduction 45% decline in four years, in line with the global average
- Onshore wind also decreased an 11%
   difference also in line with the global average
- Geothermal only technology that has seen a slight increase in weighted average investment costs - 8% most likely because of the quality of sites being developed in 2014 and 2016
- Hydro costs virtually stayed the same from 2011 to 2016
- **Bioenergy** projects capital costs vary significantly depending on size and location. Cost for 53 projects commissioned between 2010 and 2016 ranged between USD 900/kW and USD 2 433/kW with a weighted average of USD 1 660/kW.



# **Enhancing investments through policy frameworks**



Between 2006 and 2016, over USD 27 billion has been invested in the (non-large hydro) renewable power sector.

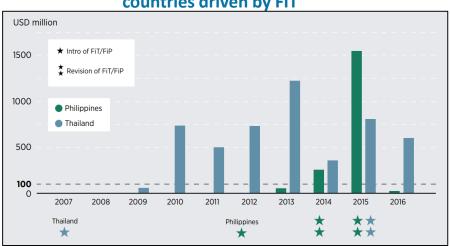
- The capital mix and the variety of financing institutions has evolved. Changing role for development finance with greater private sector investment.
- Most countries have introduced feed-in tariffs. Mechanisms, such as the auctions, are being introduced.

Strong correlation between policy and regulatory environment and investment flows.

### Investment in renewable energy in the power sector, 2006–16



### Investment in solar PV in selected countries driven by FIT



Source: IRENA, 2018, based on data from BNEF



## Investment in RE by development



Between 2009 and 2016, over USD 5.9 billion has been invested in renewable energy by the development banks.

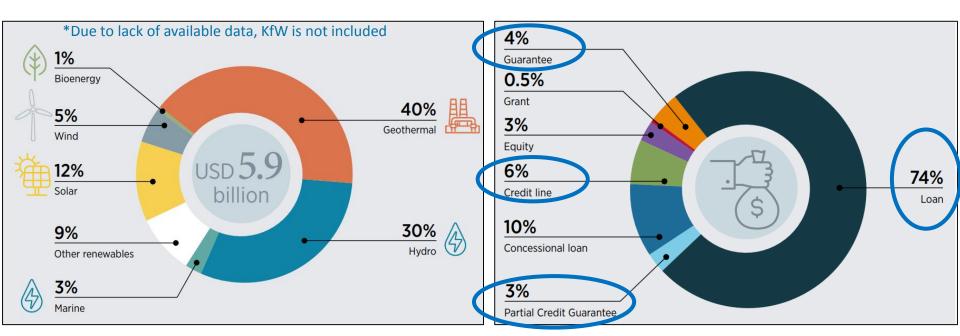
- **Technology** Largest share for geothermal and hydro, with increasing investments in solar.
- Financial instrument Largest share for loans (the capital allocation for guarantees is lower).

## Significant opportunity for on-lending credit lines, risk mitigation instruments and guarantees

Development banks' investments in renewable energy in South East Asia by technology \*, 2009–16

banks

Development banks' cumulative investments in renewable energy in South East Asia by type of instrument, 2009–16



Source: IRENA, 2018



## **Enhancing impact through national financing vehicles**



Engaging national financial systems can leverage public and development capital to drive national policies.

- Public funds for equity, co-financing and risk mitigation can crowd in private funds.
- Structures for on-lending development finance exist but the defining phase will be the move from piloting RE finance towards scale-up and diffusion to other local banks.

A focus on improving project readiness and attractiveness, improving access to capital at the local level, and mitigation of investment risks needed.

Country	Name of agency
Thailand	Office of Natural Resource and Environmental Policy and Planning (ONEP)
- Indonesia	PT Sarana Multi Insfrastruktur (SMI) and Indonesia Climate Change Trust Fund (ICCTF)
Lao PDR	Laos Energy Promotion Fund (LEPF) and Energy Access Solar-Home-Systems (SHS) Fund Environment Protection Fund (EPF)
Malaysia	The Malaysia Green Technology Corporation (GreenTech Malaysia)
Cambodia	National Council for Sustainable Development (NCSD)
▼ Viet Nam	Vietnam Development Bank (VDB)

**Examples of national financing vehicles for renewable energy** 

Source: IRENA 2018



#### **Regional Examples**





- Community-financed mini/micro hydro and biomass gasifiers
- 6000+ mini-grids
- Indigenous technology
- 20 30 years experience
- Productive end uses



- Commercial cluster with hotel, commercial offices, cold storage
- Roof lease agreement and PPA signed with client
- Zero-investment model for customers



- Home Biogas package
- Biodigester, cookstove, installation, after sales.
- LPG supply unreliable, 20 hours/wk wood gathering avoided.



20kW Htan Hla Pin Micro Hydro Courtesy: Loïs Sevestre



1.8 MW on Robinsons Mall, Quezon City Courtesy – SunSource Philippines



Installing a portable biodigester in Cambodia Courtesy ATEC\* biodgesters

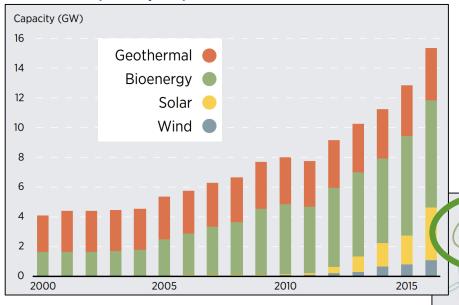


## Growth Sectors and Development International Renewable Energy Agency



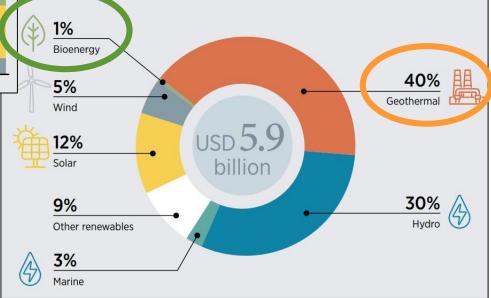
**Finance** 

Renewable energy capacity by source in Southeast Asia, 2000-2016 (non hydro)



Source: IRENA, 2018

Development banks' investments in renewable energy in South East Asia by technology \*, 2009–16





#### **Issues for discussion**



What are the key challenges in developing local RE projects?

What are the main challenges for financiers when originating and appraising RE projects?









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