

LTES Webinars

Energy Planning towards zero emissions the case of Cyprus

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Energy Officer A'
Nov.2 /2011



**MINISTRY OF ENERGY
COMMERCE AND INDUSTRY**

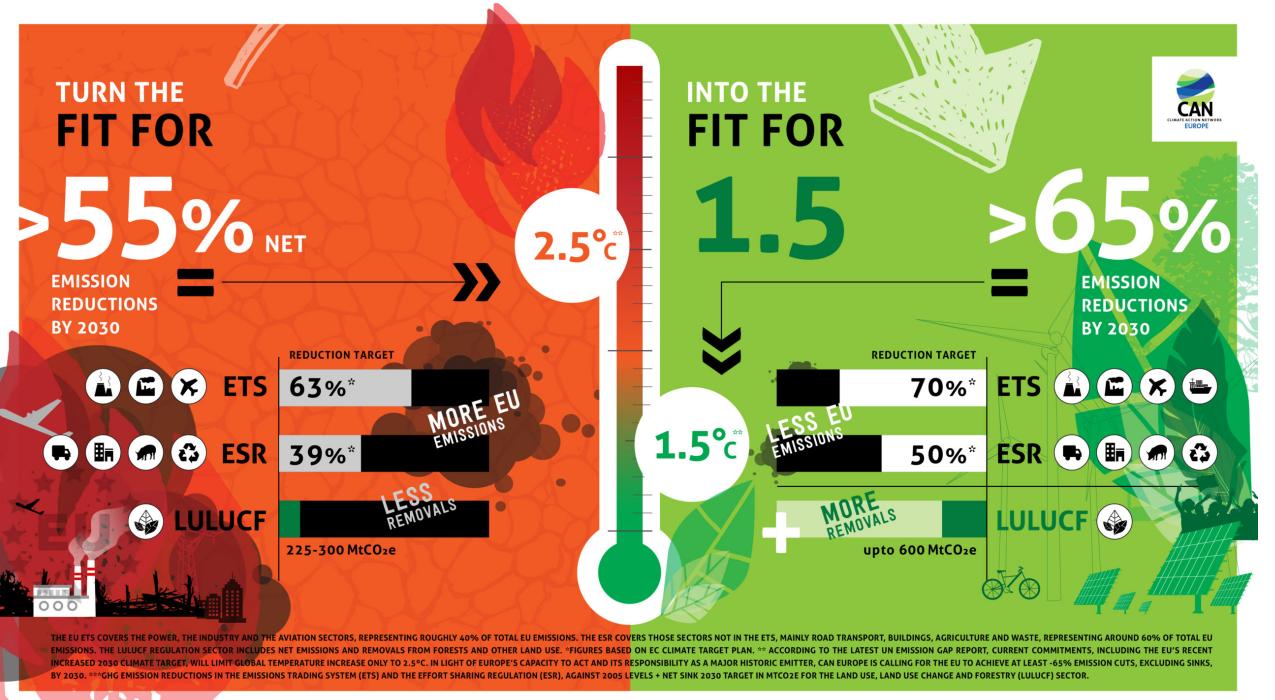


KNOWN YOUR SYSTEM

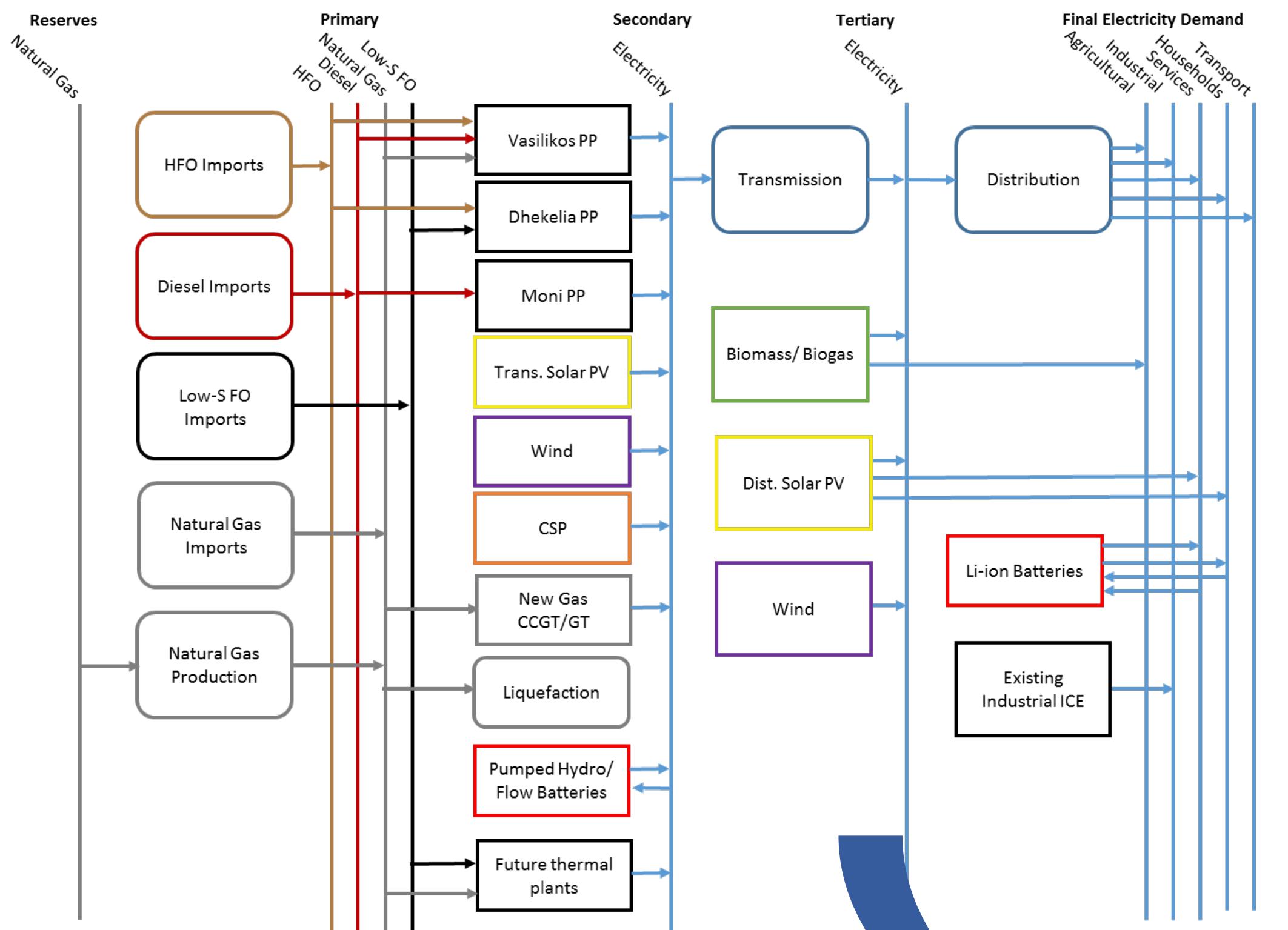


- Isolated power system (PCI Euroasia interconnector under Examination...)
- Very good solar resource (1700 MWh/MWp)
- Average (low) wind resource (1350 MWh/MW)
- High dependence on energy imports
- Strong grid

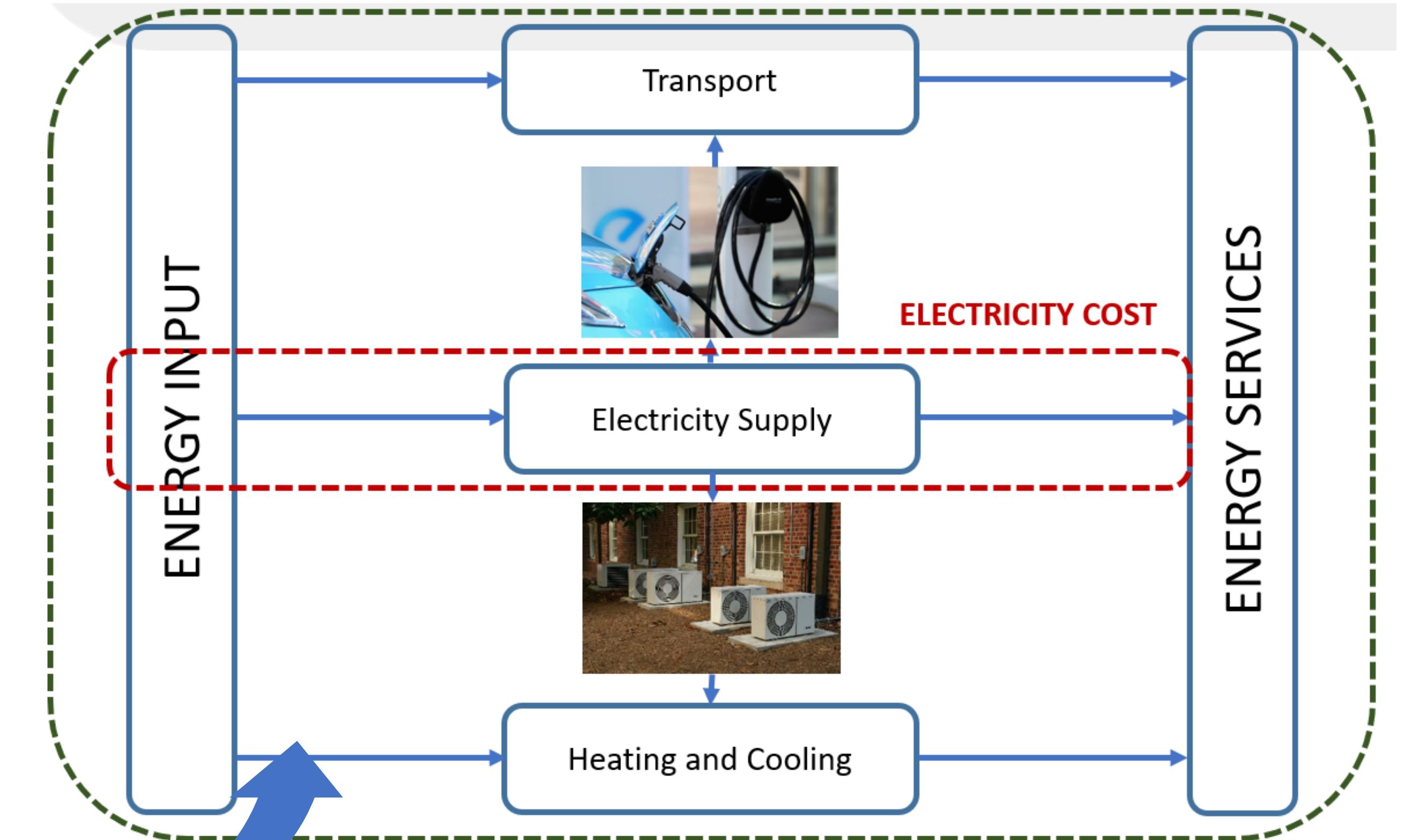
	STEAM	STEAM2	ICE	CCGT	GT
Unit power (MW)	130	60	16.7	220	37.5
No. of units	3	6	6	2	5
Fuel type	Heavy oil	Heavy oil	Heavy oil	Diesel	Diesel
Efficiency (%)	40%	31%	42%	50%	29%



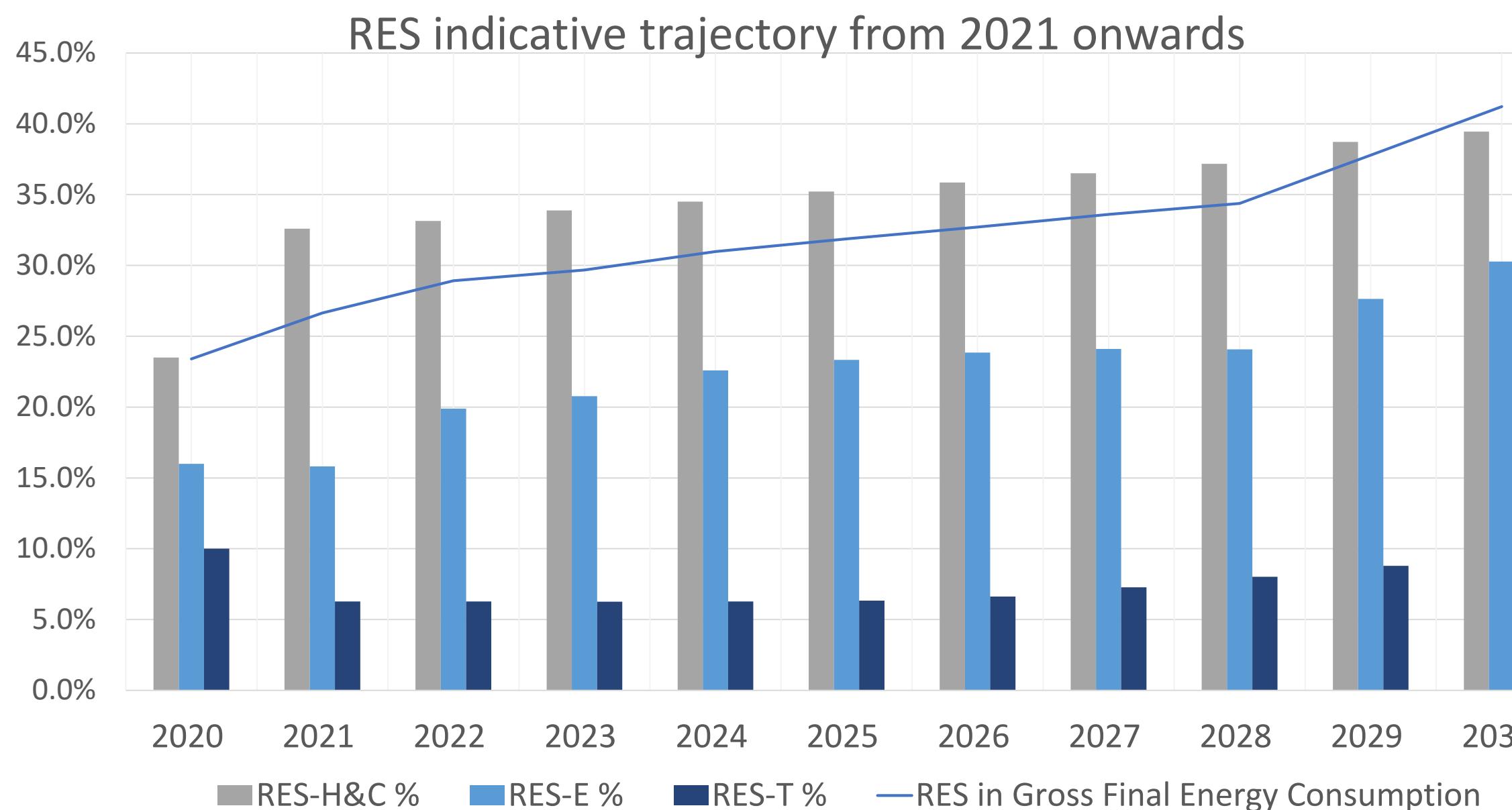
MODELLING: MESSAGE.....TO OSEMOSYS



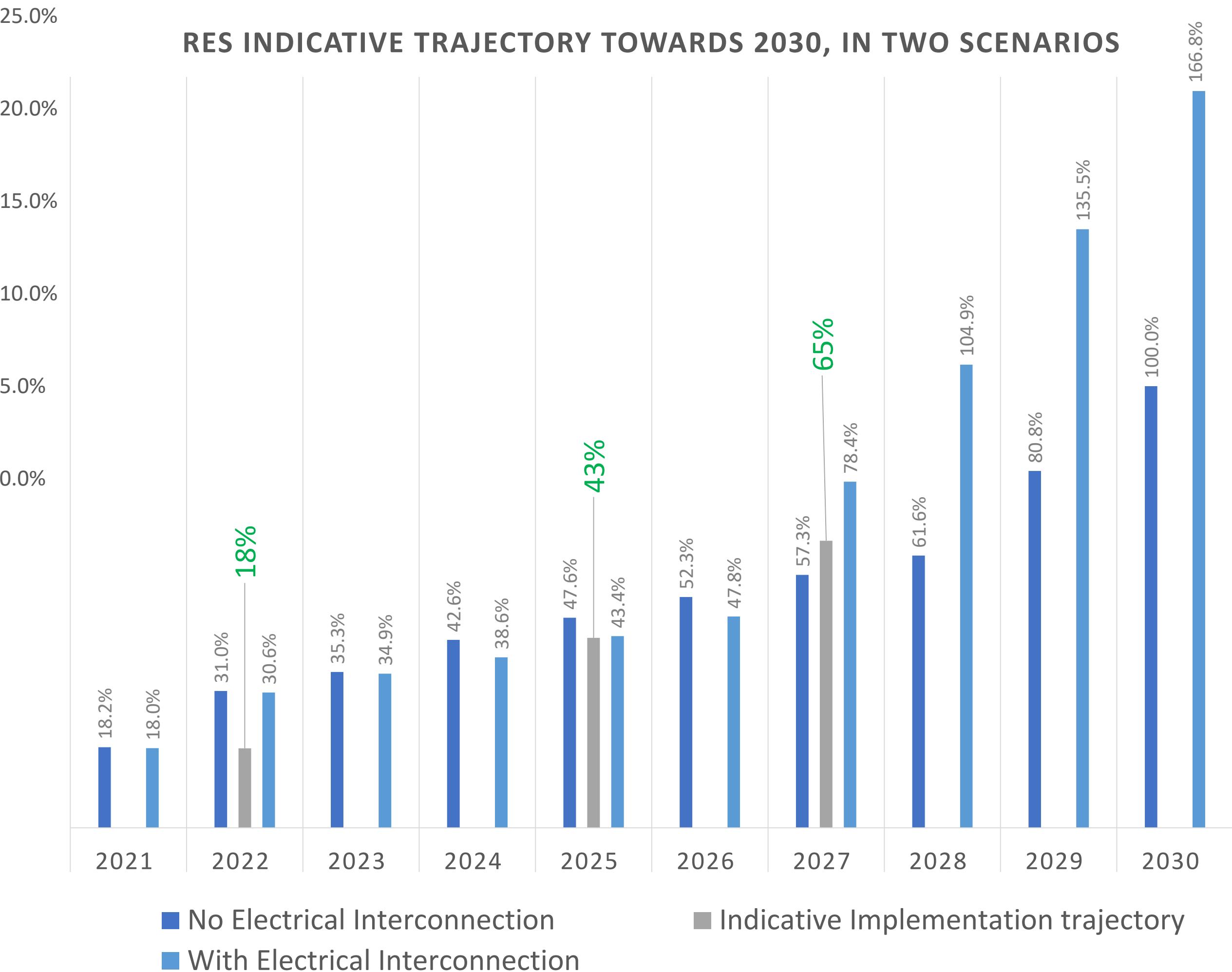
Optimization of the System Cost



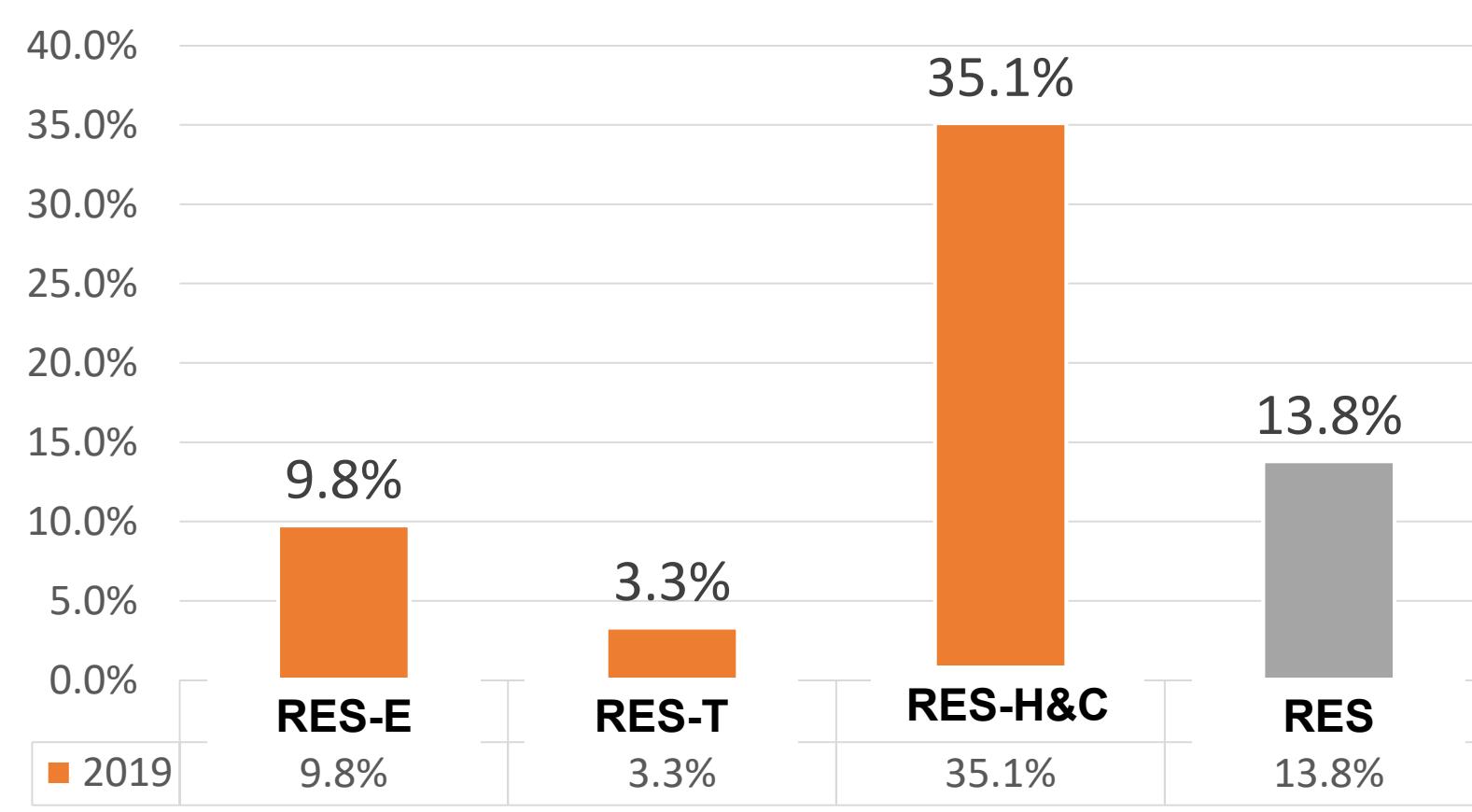
RES Targets per Sector toward 2030



RES INDICATIVE TRAJECTORY TOWARDS 2030, IN TWO SCENARIOS



2019 RES Status in all Sectors



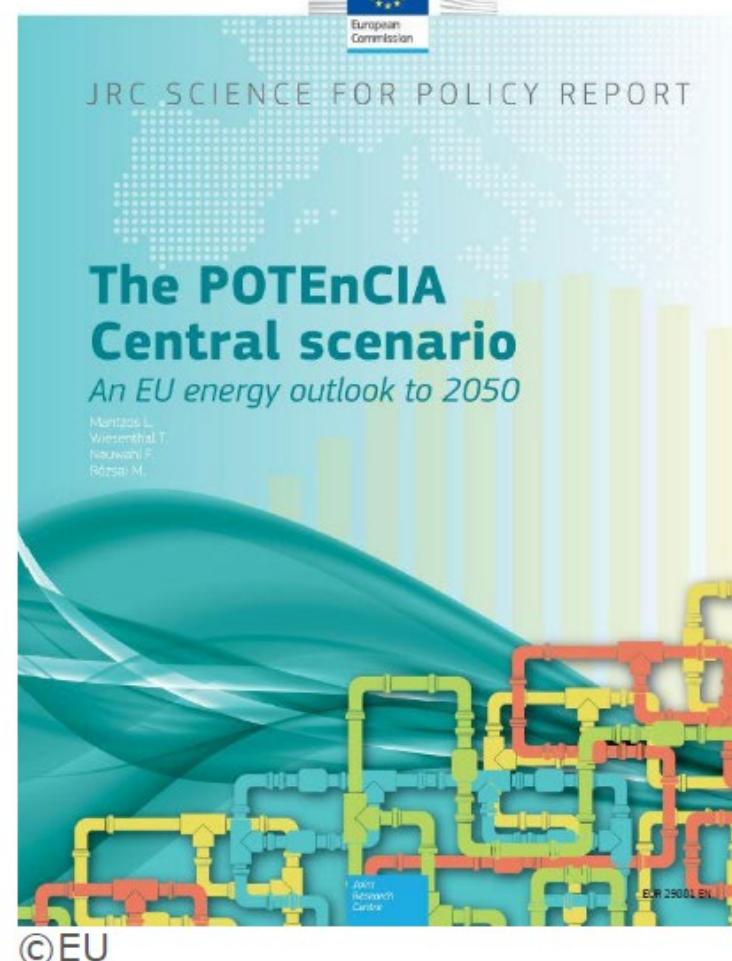
VARIOUS STUDIES THAT WILL CONTRIBUTE TO CLIMATE NEUTRALITY



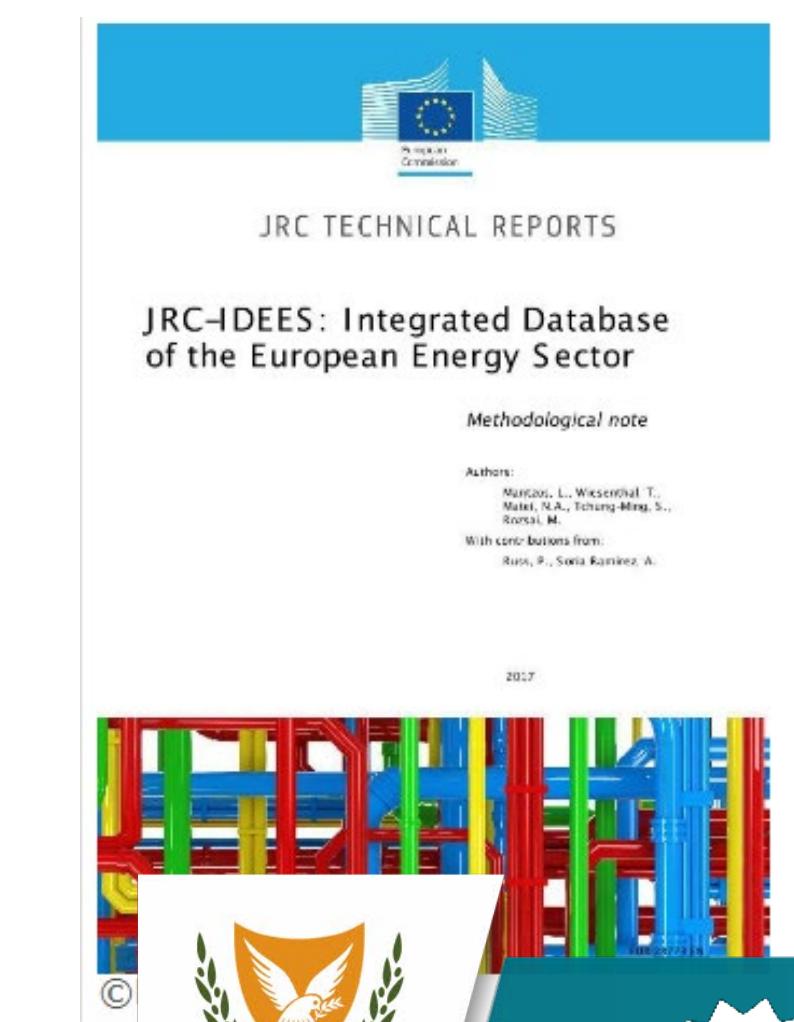
Rules and Policies for Heating and Cooling Networks
Report
Report for Structural Reform Support Service, SRSS (European Commission) and Ministry of Energy, Commerce, Industry and Tourism (MECIT)
SRSS/C2017/025

Development of a Heating and Cooling Strategy at Local Level (Cyprus)
Technical Assistance Report
Report for Structural Reform Support Service, SRSS (European Commission) and Ministry of Energy, Commerce, Industry and Tourism (MECIT)
SRSS/C2017/004

**Renewables and
ELECTRICITY STORAGE**
A technology roadmap for REmap 2030

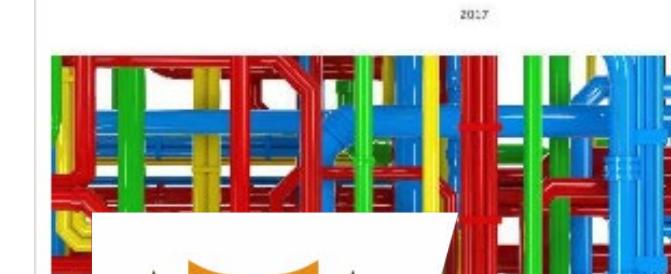


«Preparation of technical specifications and a support scheme strategy for cogeneration units»



JRC-IDEES: Integrated Database of the European Energy Sector

Methodological note
Authors:
Mancuso, L., Wesselenyi, T.,
Makar, V.A., Tchernyshov, S.,
Rostov, M.
With contributions from:
Russo, P., Svetla Rangelova, A.



METIS Technical Note T3

Market module configuration for study S12

Focus on day-ahead, intraday and balancing markets

Artelys | OPTIMIZATION SOLUTIONS

THEMA
CONSULTING GROUP

LTES → **LONG-TERM SCENARIOS
FOR THE ENERGY TRANSITION**
AN INITIATIVE OF THE CLEAN ENERGY MINISTERIAL

POWER SYSTEM FLEXIBILITY FOR THE ENERGY TRANSITION

PART II:
IRENA FLEXTROL METHODOLOGY

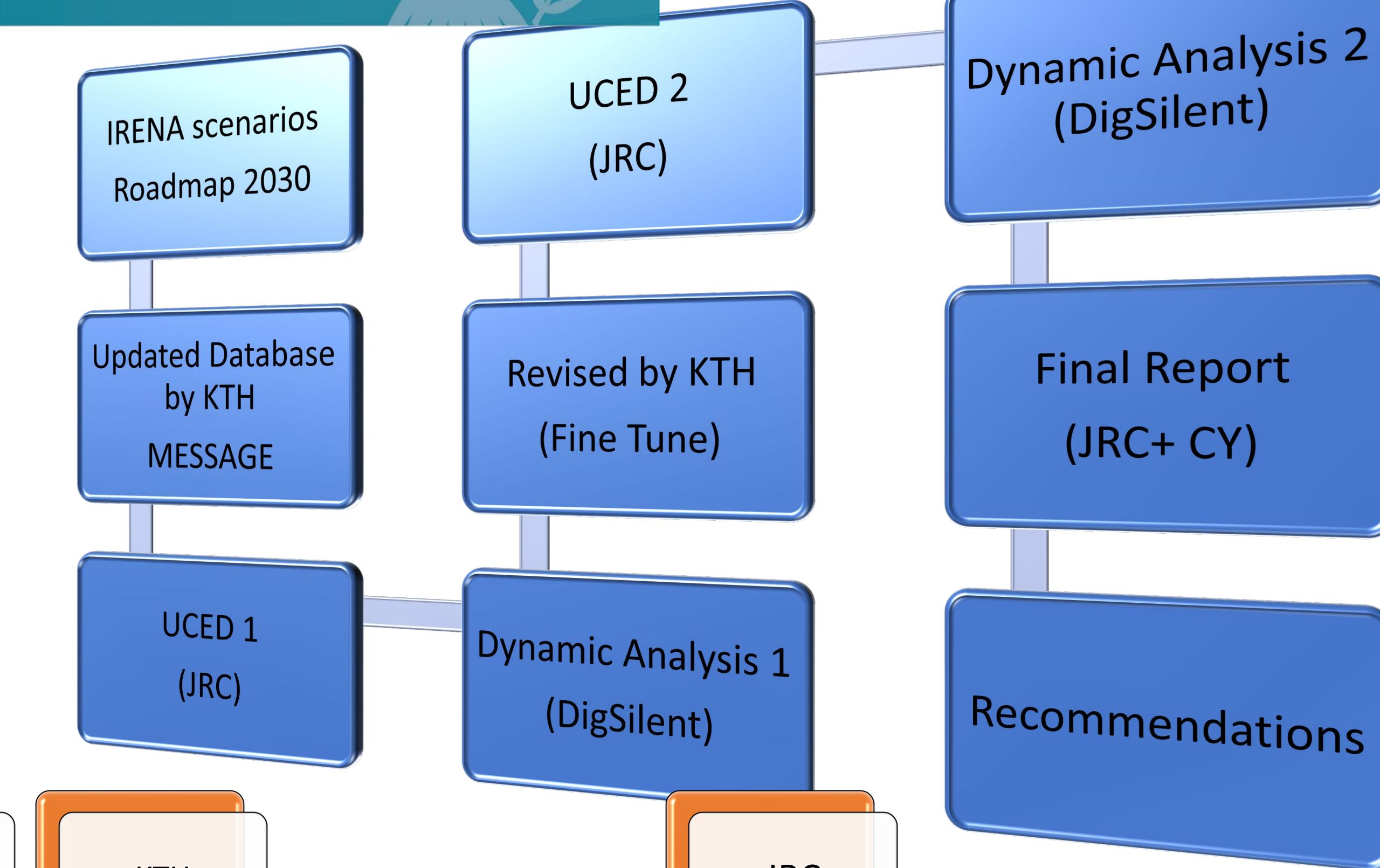
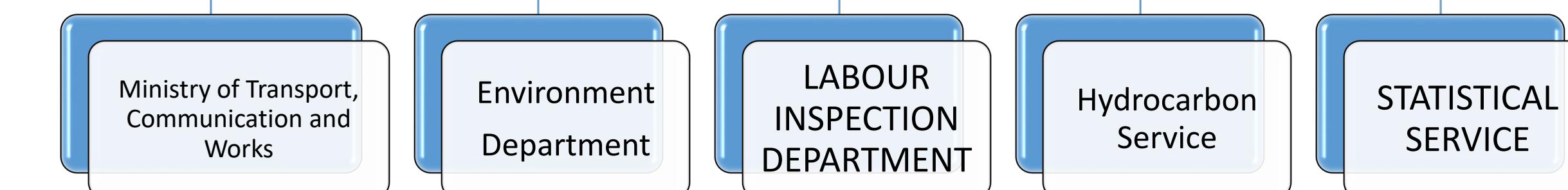
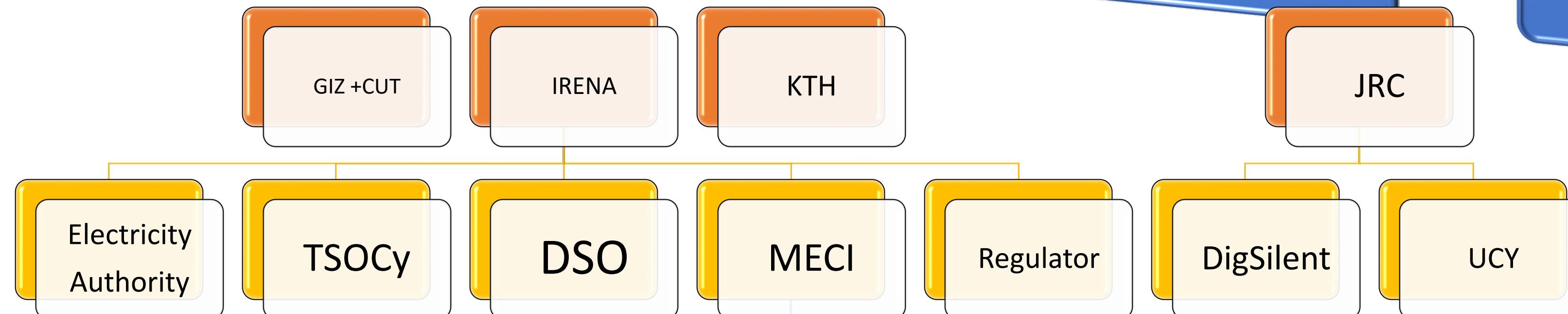


November 2018
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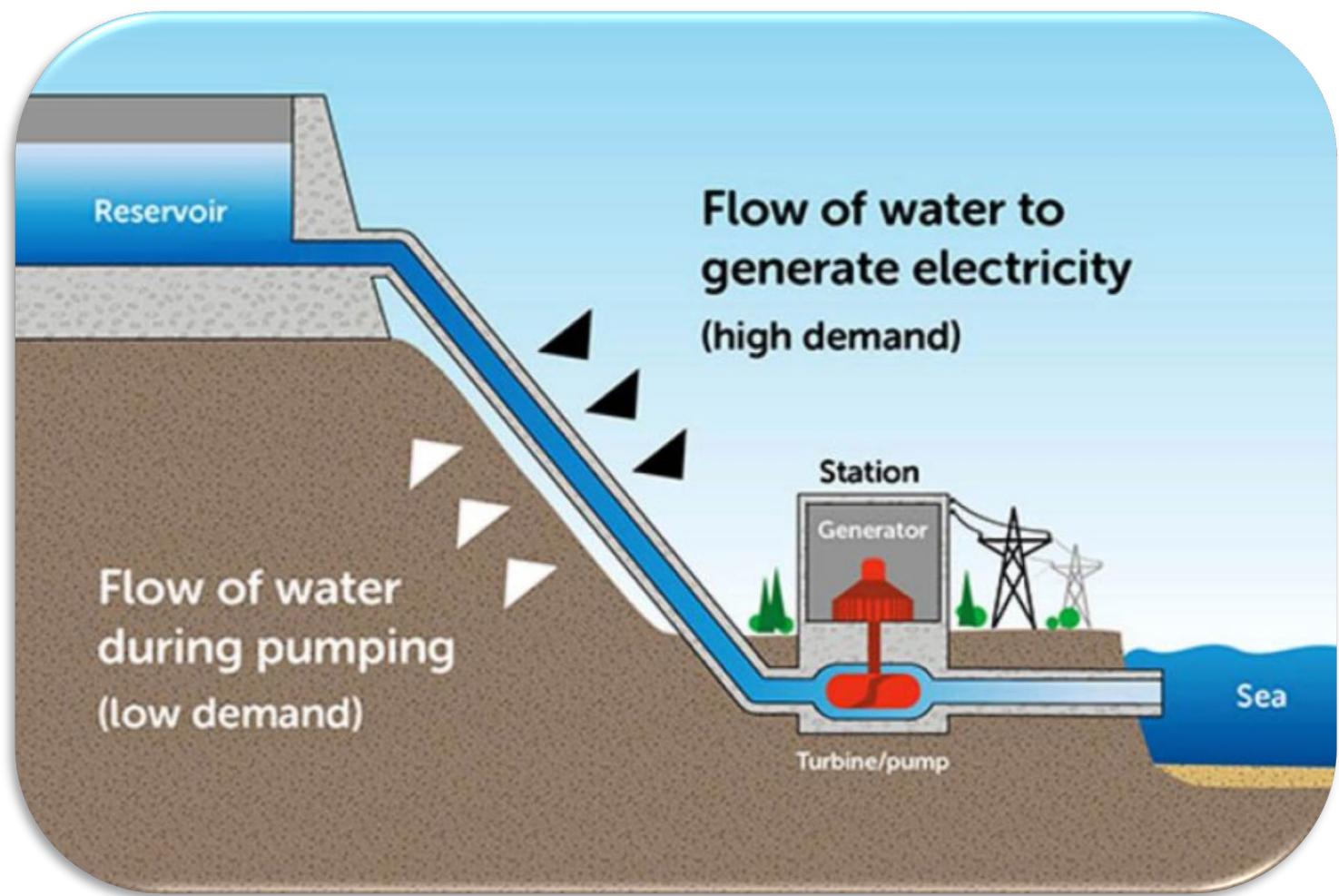


Methodology Modelling Exercise

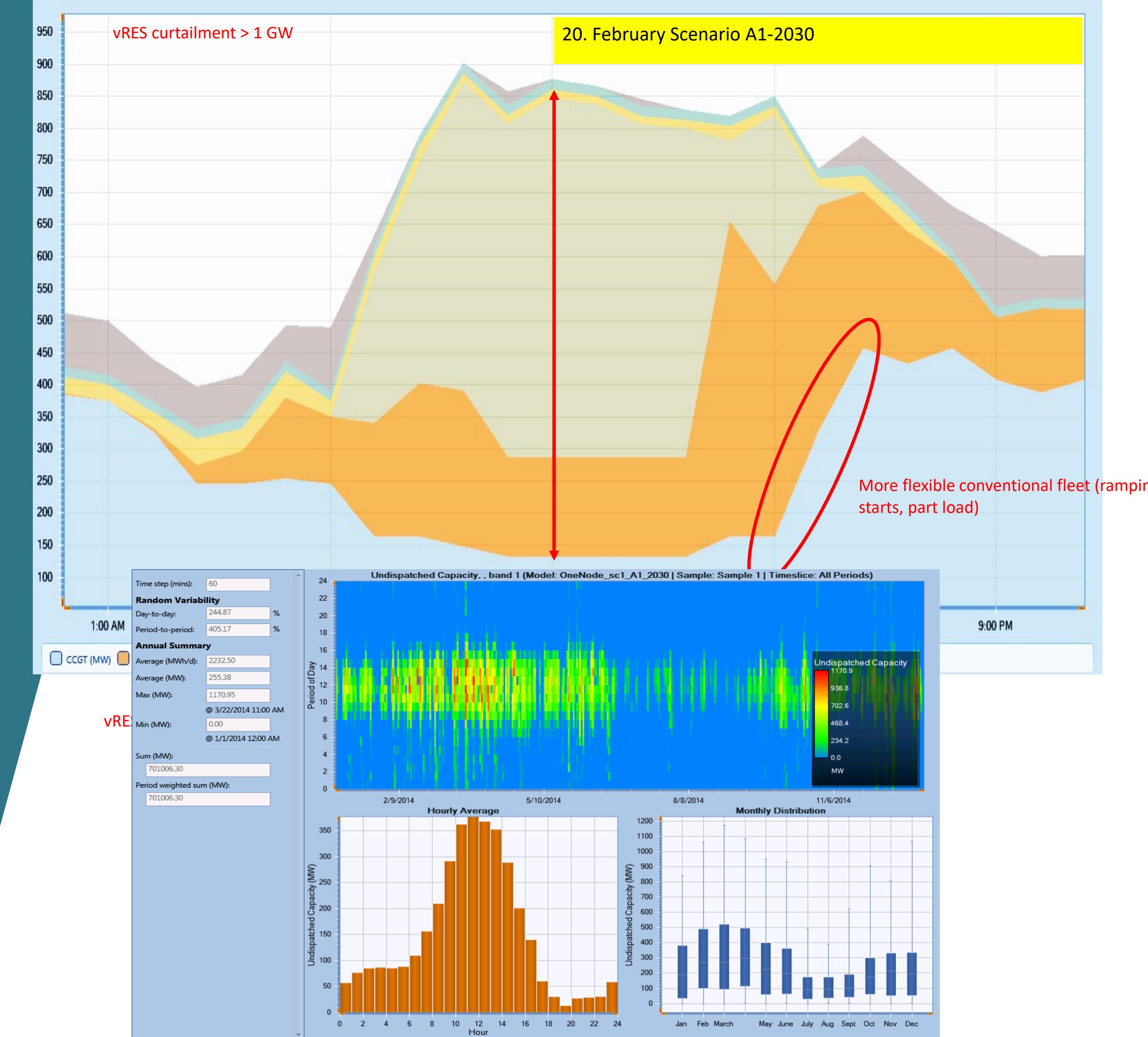
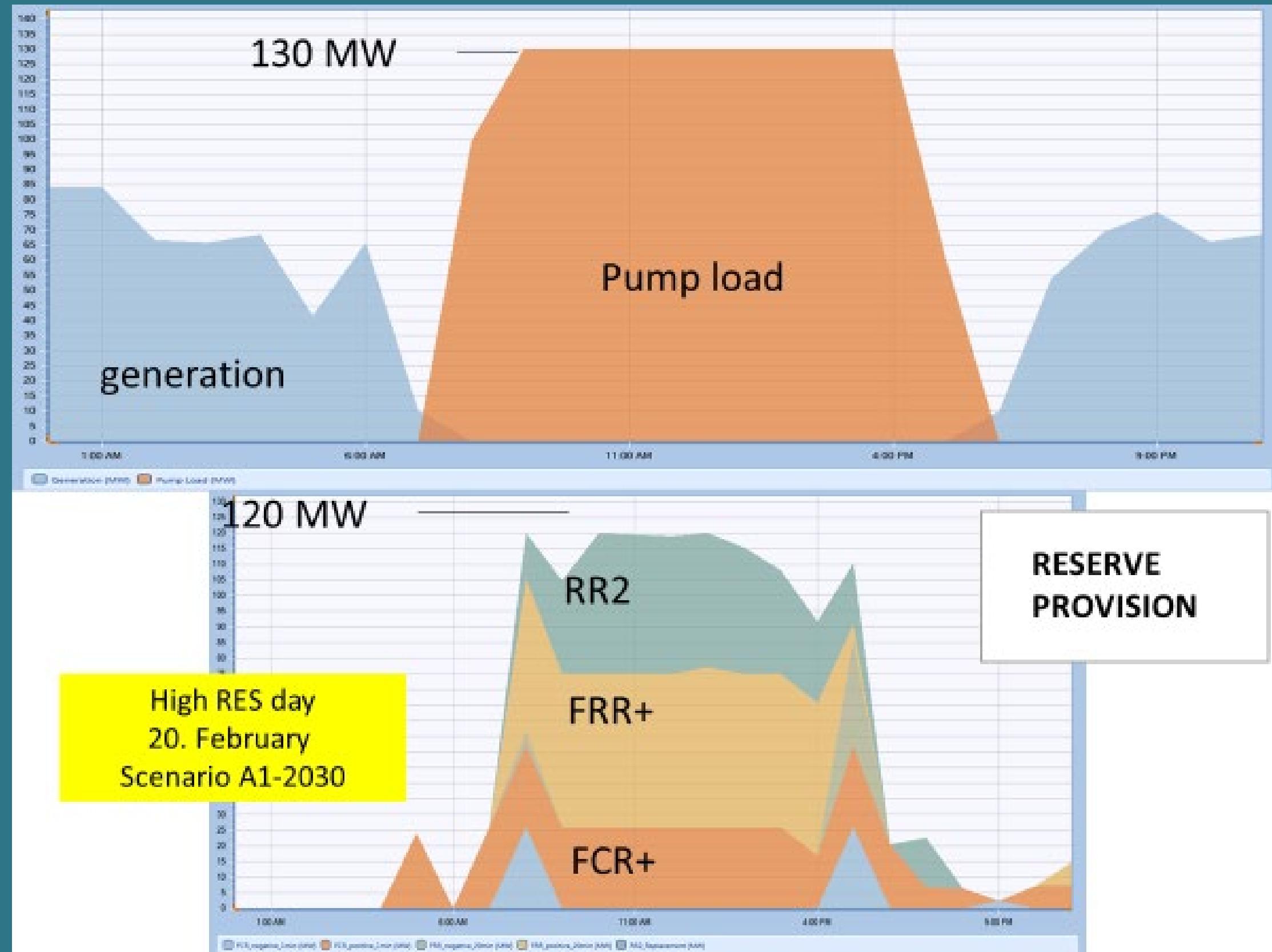
Stakeholders



STORAGE OPTIONS (MECHANICAL – CHEMICAL – THERMAL)



System Constraints: Secure the RES Penetration



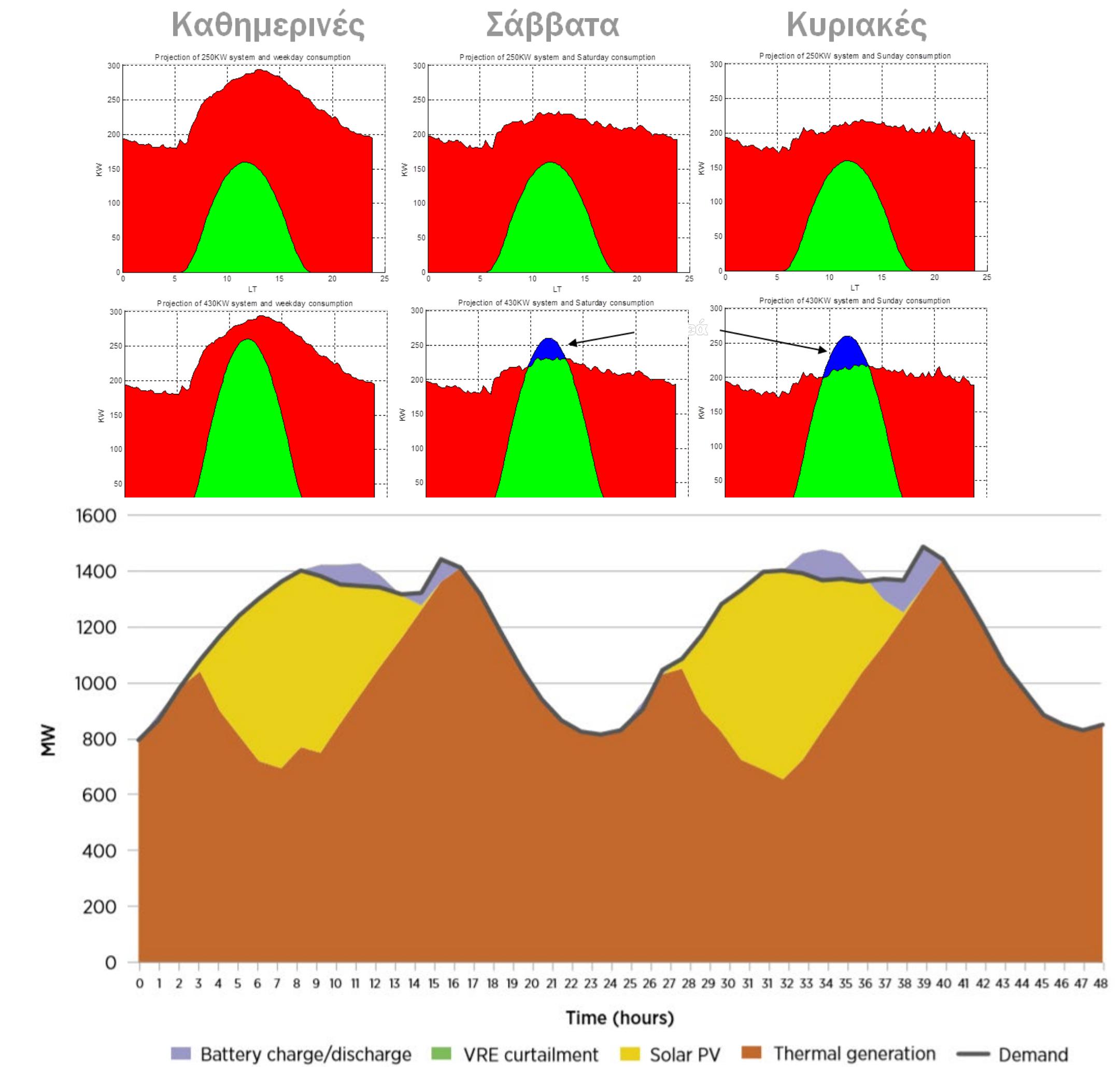
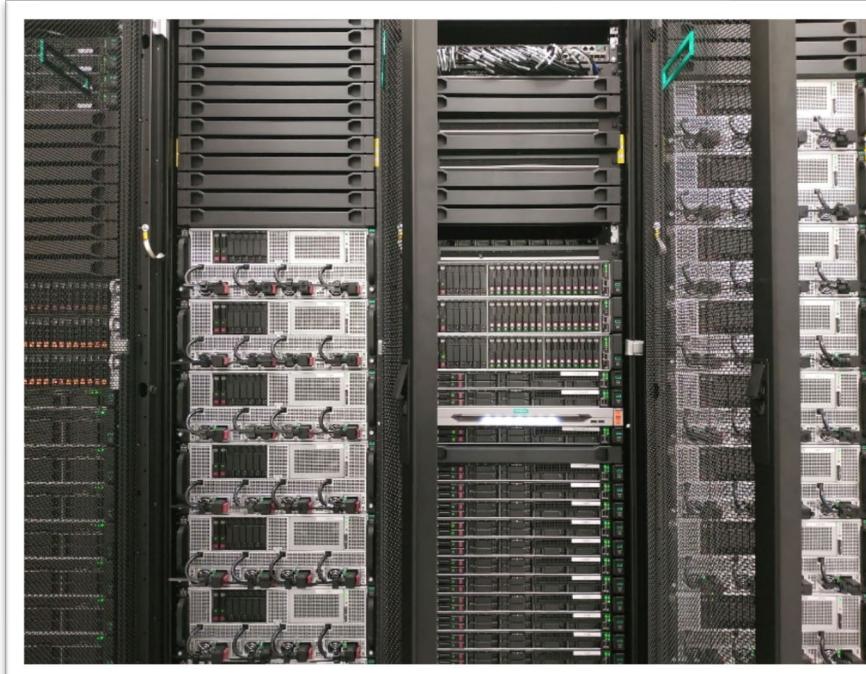
COMPLEMENT LONG TERM ENERGY STUDIES WITH DISPATCH MODELS

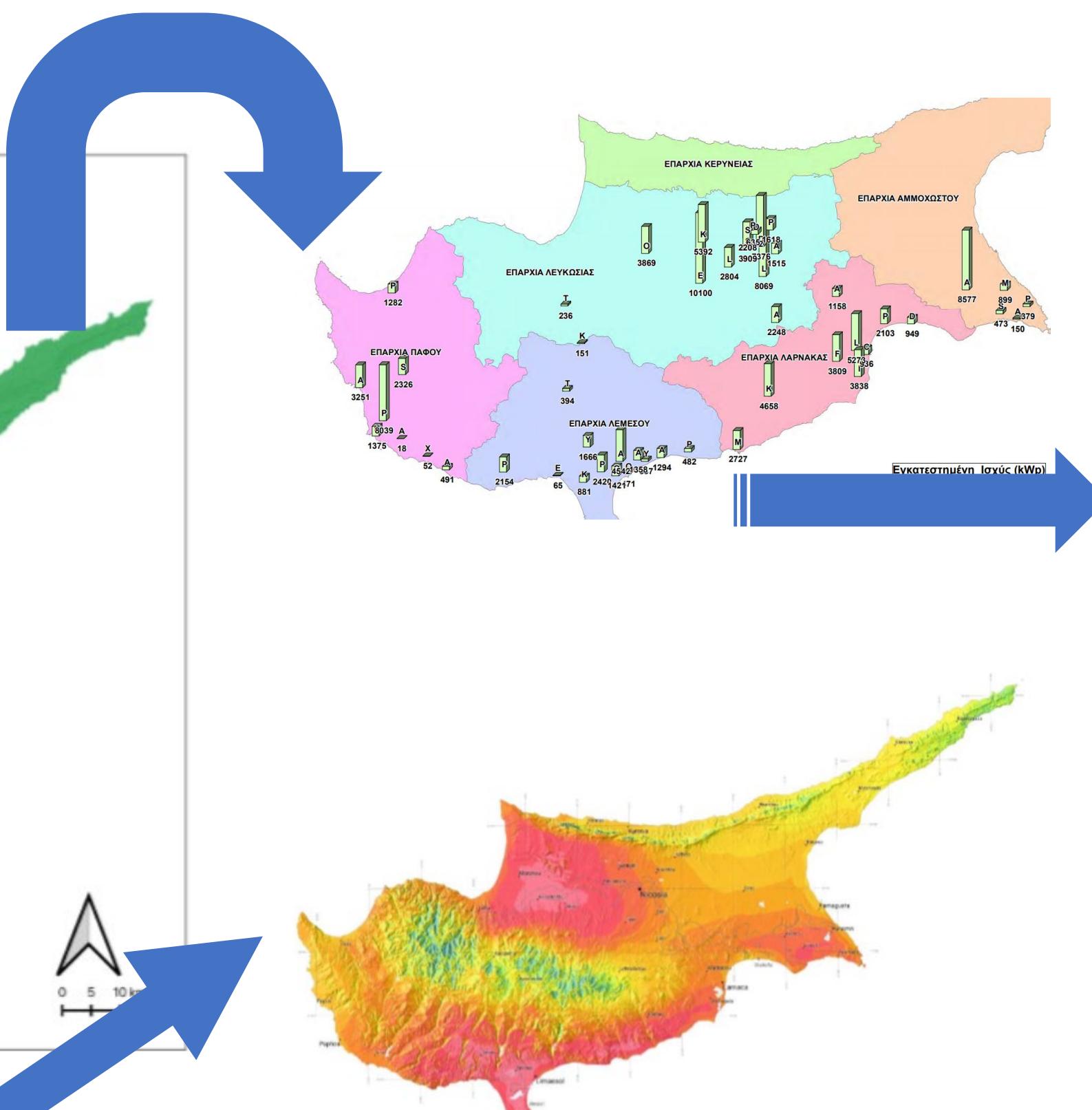
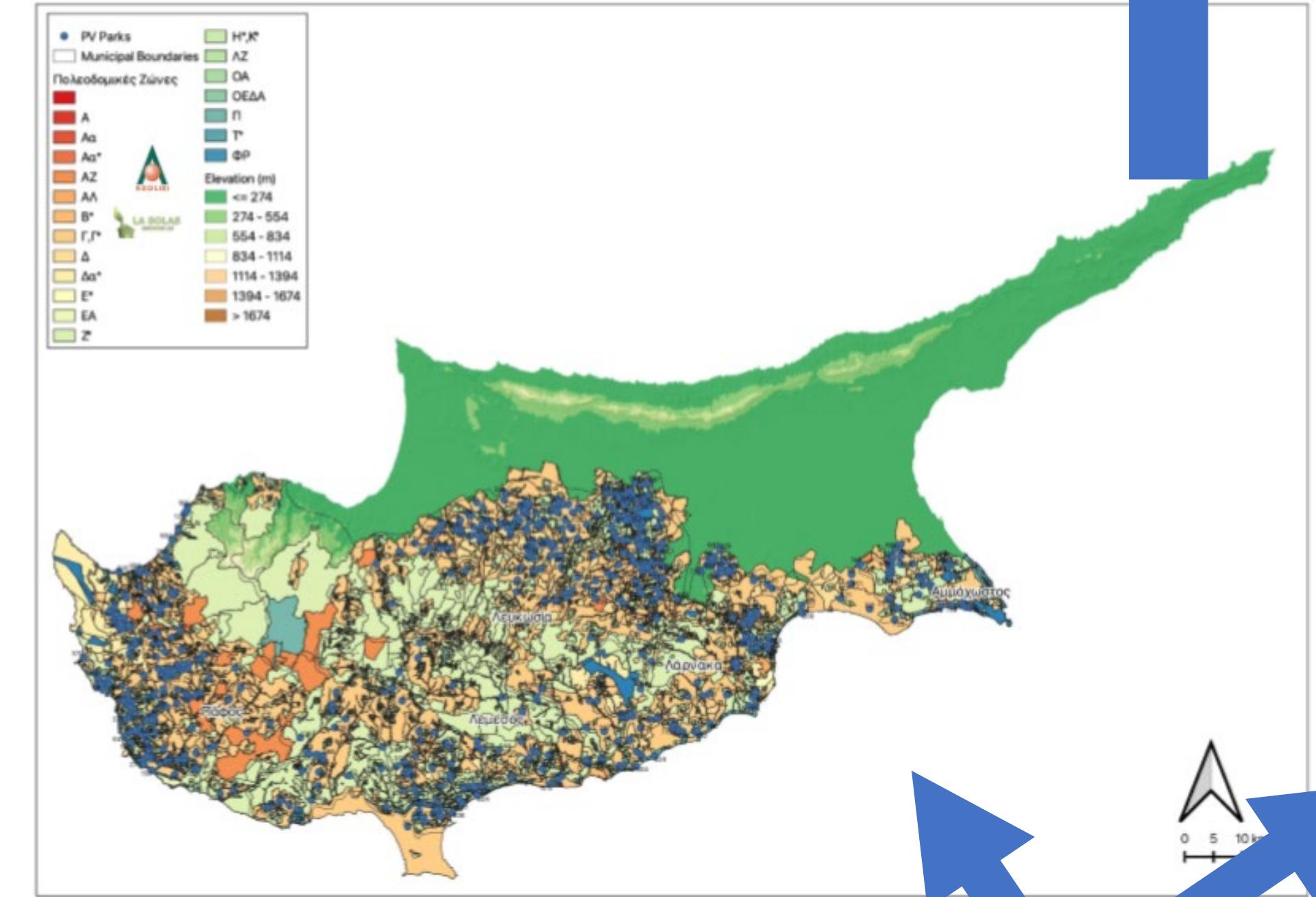


- Computational Power is very important (5-7 days to run a model on high-end specs desktop)
- Local Universities offer supercomputers
- Long Term Planning has to interact with “micro-level-planning”

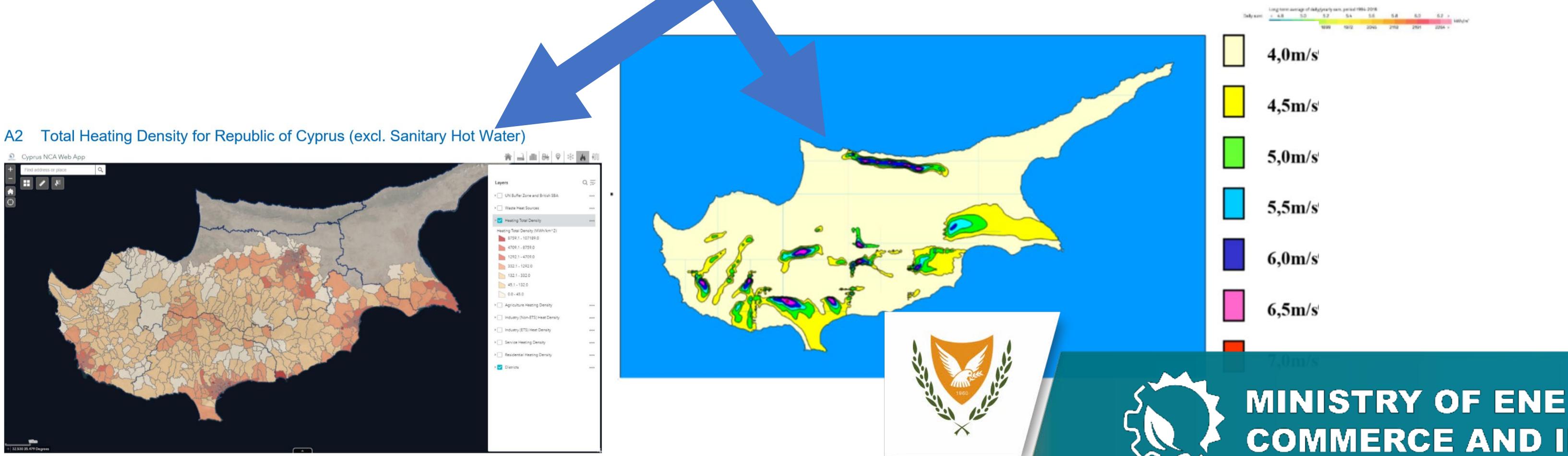
Cyclone Specifications

Peak/Sustained Performance	~600 TFlop/s
Number of Nodes	17 forty-core compute nodes
	16 forty-core compute nodes, each with 4 Nvidia V100 GPUs
Processors/node	2 twenty-core sockets per node, each is Intel Xeon Gold 6248
Memory/node	192 GB memory per compute node
	Approximately 5 TBytes system memory
Scratch disk storage	135 TB NVMe Storage
Disk storage	3.2 PB Storage
Node-node interconnect	HDR 100
accelerators	GPUs available
OS info	OS, Compute Node: CentOS OS, Front End & Service Nodes: CentOS





- Identify substation capacity
- Identify available lands and plots
- Technical Potential (Demand and Supply)
- Optimization per node using Advance tools (FlexTool or other Dispatch models)
- Correlation Map -> Signal to Investors
- Double Capacity with minimal Cost



OSeMOSYS
Open Source Energy Modelling System

IRENA
FlexTool



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IMPACT ASSESSMENT METHODOLOGY



Income Group	Electricity	Heating Fuels (oil, LPG, biomass)	Transport Fuels (gasoline, diesel)	All Energy Goods
Poorest 10%	6.3	2.4	10.4	19.1
10%-20%	4.7	2.0	9.6	16.2
20%-30%	4.3	2.0	9.4	15.7
30%-40%	4.0	1.8	8.4	14.2
40%-50%	3.8	1.4	7.8	13.0
50%-60%	3.3	1.4	8.6	13.3
60%-70%	3.0	1.4	7.1	11.4
70%-80%	2.7	1.5	7.0	11.1
80%-90%	2.2	1.2	5.6	9.0
Richest 10%	1.8	1.0	3.5	6.3
All households	2.8	1.4	6.4	10.6

To assess the macroeconomic impacts of the scenarios, input-output (IO) analysis was applied

Change in economic output by main sector of the national economy of Cyprus due to investments in the different scenarios

Competitiveness Aspects

Socio-economic impacts

Expenditures of Cypriot households on energy goods

Thank you
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