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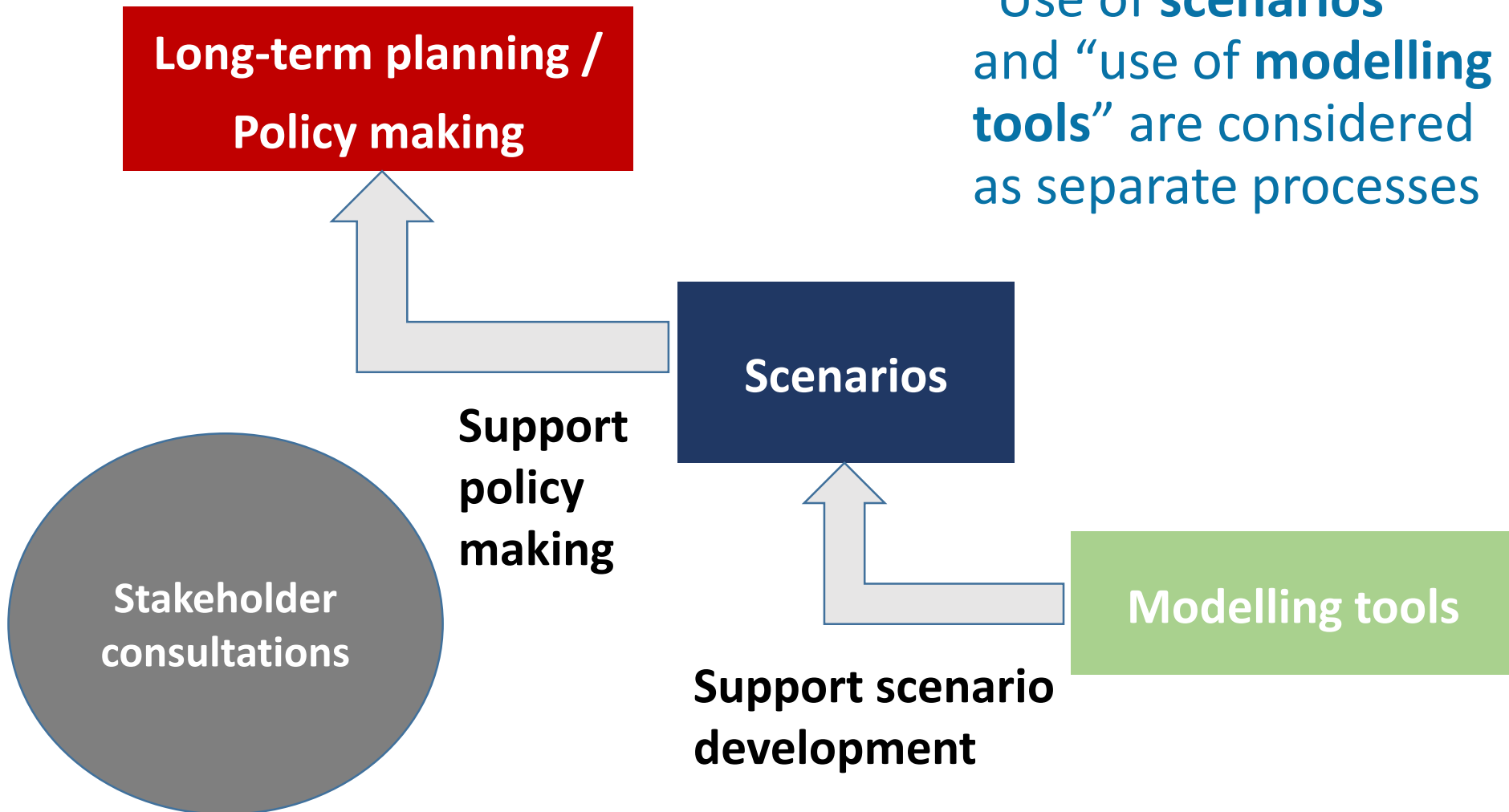
International Renewable Energy Agency

Key Technical Considerations for Variable Renewable Energy in Long- term Planning

CEM LTES campaign webinar
21 March, 2019

How scenarios are used and developed

“Use of scenarios” and “use of modelling tools” are considered as separate processes



Long-term generation expansion models

- » Primarily focused on economic assessment of options
- » System-wide optimization
- » Reduced representation of operational aspects
- » Does not necessarily answer “reliability” questions

Government

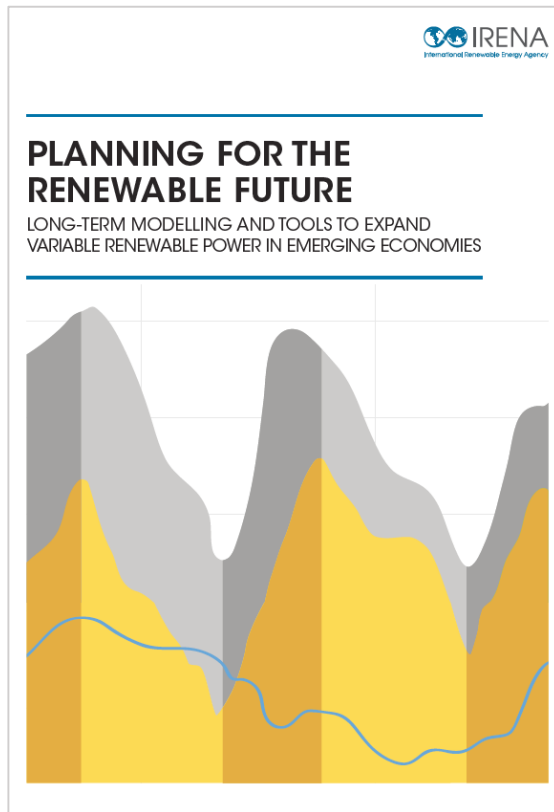
“Deploying variable renewables (VRE) is beneficial.”
“Our country should adopt ambitious long-term VRE targets.”

Energy planning officials

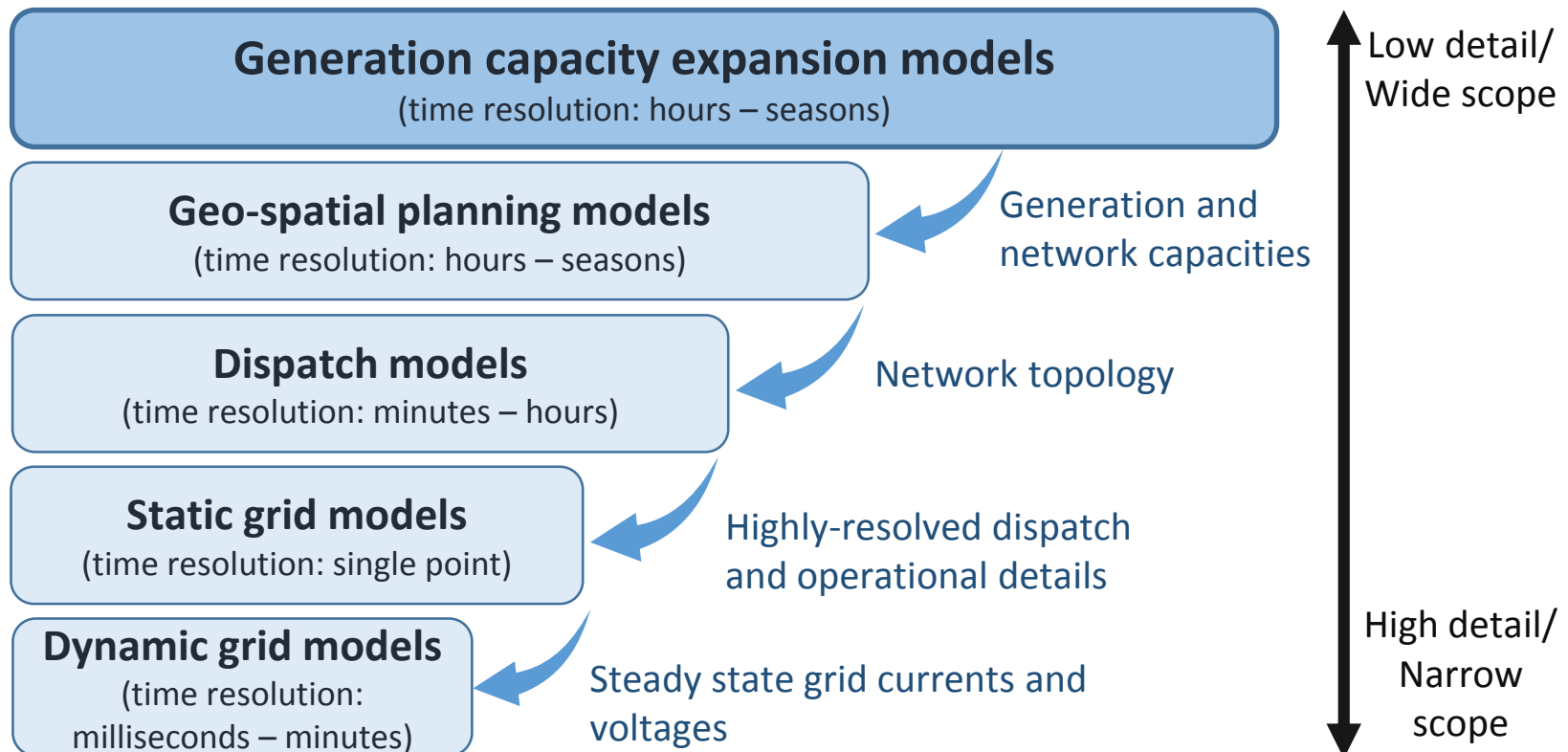
System operators

“VRE’s short-term variability endangers power system reliability”
“There is an upper limit of X% VRE”

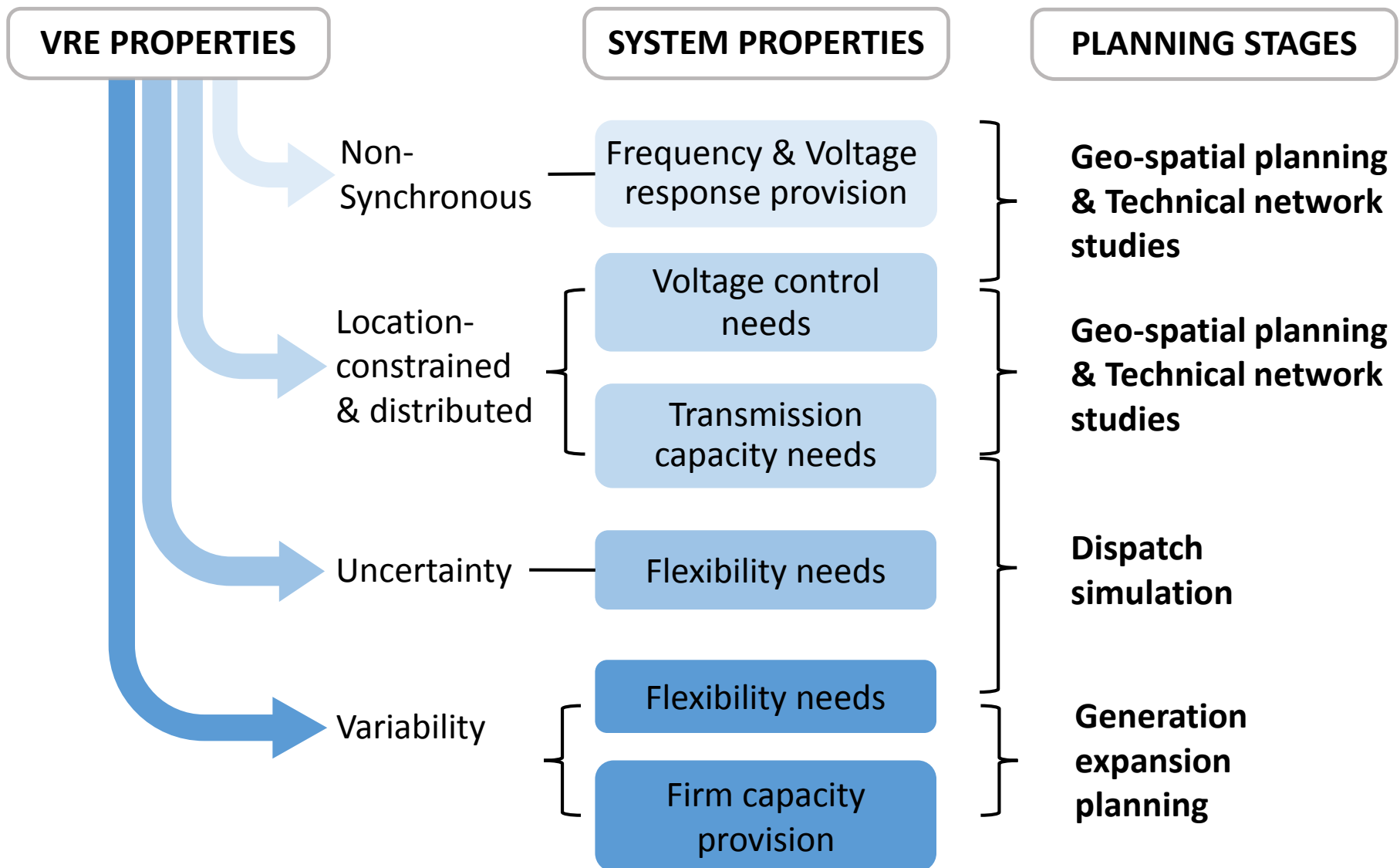
Addressing Variable Renewables In Long-term planning (AVRIL) project



... without VRE



Key features of VRE generation



Long-term investment implications

	Generation	Networks
Adequacy	Firm capacity	Transmission capacity
Security of operation	Flexibility	Voltage control capability
	Stability (frequency response and voltage response)	

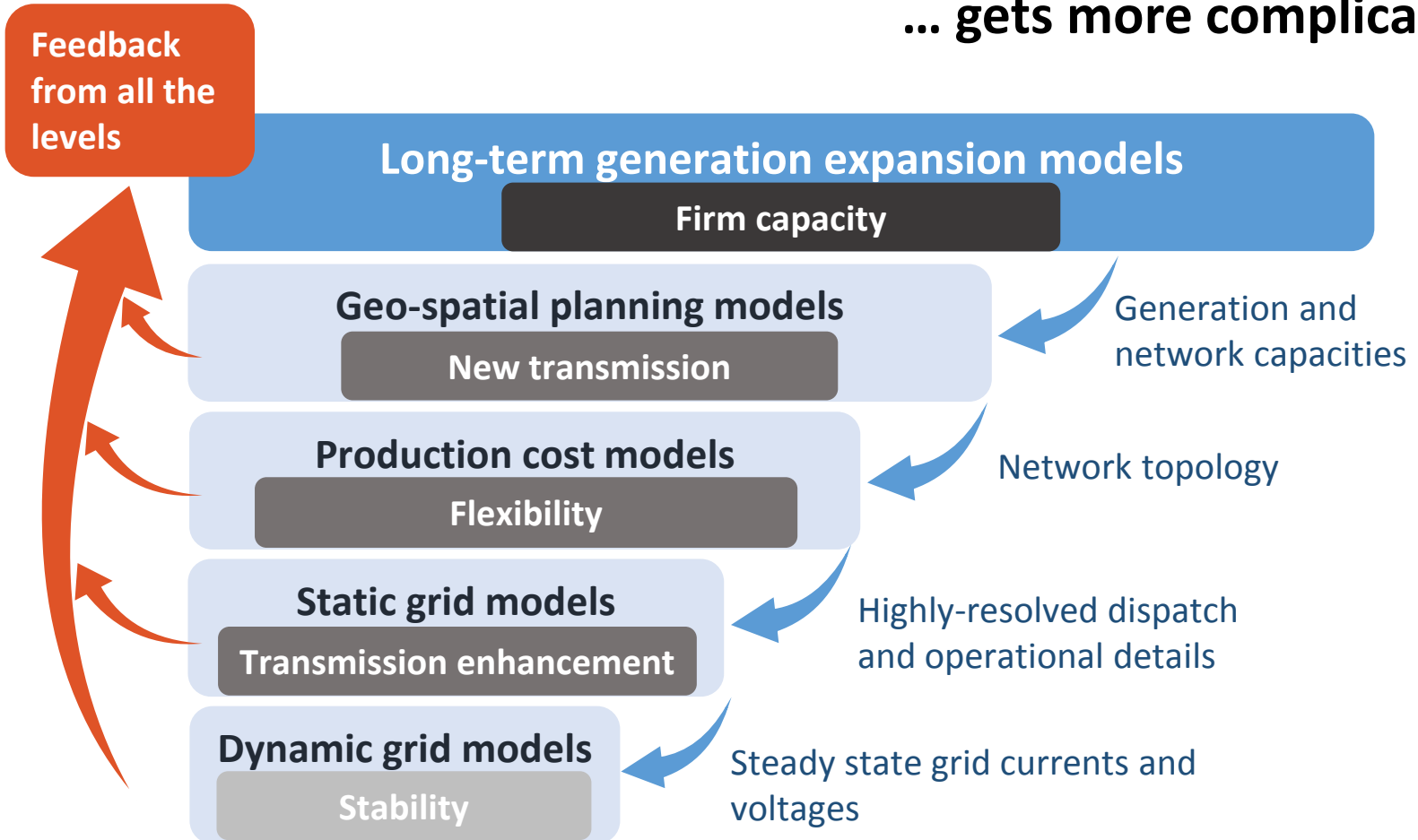
Most relevant 

High relevance 

System-specific 

Near-term relevance 

... gets more complicated



Low

High



Relevance of VRE impact in long-term planning

It is important to do it right from the beginning!

How?



Coordinated planning across planning bodies

Improve long-term energy planning modeling methodologies by incorporating key VRE features

One of the best practice is using multiple models for validations. IRENA developed a tool for validating flexibility of planned capacity expansion plans.



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Thank you

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